



P.O. BOX 467 GOLDEN, COLORADO 80402

September 18, 1991

RECEIVED

SEP 23 1991

DIVISION OF
OIL GAS & MINING

State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Attn: Mr. Ron Firth

Dear Mr. Firth:

Coors Energy Company is requesting an exception to well spacing for the following well:

Ute Tribal 14-16D
Section 16, T4S-R4W
Duchesne County, Utah

As this well is to be drilled at a "high angle", note that on the attached survey plat, the surface hole is located 1834'FWL and 2137'FNL of Section 16 which is within the 400' window, but the bottom hole location is 2078'FWL and 404'FNL which is outside of the 400' spacing window in the NE/NW. Also shown is a 460 foot radius circle around the bottom hole location.

Coors Energy Company owns title to the leases within the 460' radius of the bottom hole location.

Coors is requesting to drill this well as planned to benefit from the fracture system in the Green River Formation.

Thank you for your consideration.

Very truly yours,

Doug S. Sprague
Manager
Engineering & Operations

DSS:kr
Attachment



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Division of Oil, Gas & Mining
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355 West North Temple
Salt Lake City, Utah 84180-1203

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DIVISION OF
OIL GAS & MINING

Attn: Mr. Ron Firth

Re: Request for Confidentiality

Dear Mr. Firth:

Coors Energy Company is requesting that all information regarding the following well be kept "Confidential" for a period of one year unless your office is notified to release information earlier.

Ute Tribal 14-16D
Section 16, T4S-R4W
Duchesne County, Utah

Thank you for your help in this matter.

Very truly yours,

Doug S. Sprague
Manager
Engineering & Operations

DSS:kr



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September 18, 1991

State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Attn: Mr. Ron Firth

Dear Mr. Firth:

For your approval, we have enclosed a copy of the APD to
drill the following well:

Ute Tribal 14-16D
Section 16, T4S-R4W
Duchesne County, Utah

Please let us know if you find you have any questions or
will require more information regarding this Application.

Thank you for your consideration.

Very truly yours,

Doug S. Sprague
Manager
Engineering & Operations

DSS:kr
Enclosures

cc: Bureau of Indian Affairs
Uintah & Ouray Indian Agency
Fort Duchesne, Utah 84026

Ute Tribal Headquarters
Energy Minerals
PO Box 190
Fort Duchesne, Utah 84026

RECEIVED

SEP 23 1991

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK		5. Lease Designation and Serial No. <u>I-109-IND-5351</u>
1a. Type of Work DRILL <input checked="" type="checkbox"/> <u>horizontal</u> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		6. If Indian, Allottee or Tribe Name <u>Ute Tribe</u>
b. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone <input type="checkbox"/>		7. Unit Agreement Name <u>-----</u>
2. Name of Operator <u>Coors Energy Company</u>		8. Farm or Lease Name <u>Ute Tribal</u>
3. Address of Operator <u>PO Box 467, Golden, Colorado 80402</u>		9. Well No. <u>14-16D</u>
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface <u>1834' FWL, 2137' FNL, SE/NW</u> At proposed prod. zone <u>2078' FWL, 404' FNL, NE/NW</u>		10. Field and Pool, or Wildcat <u>Duchesne 090</u>
14. Distance in miles and direction from nearest town or post office* <u>approx. 3 miles SE of Duchesne, Utah</u>		11. CO, Sec., T., R., H., or Blk. and Survey or Area <u>SE/NW, Sec. 16, T4S-R4W</u>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest driz. line, if any) <u>3143'</u>	16. No. of acres in lease <u>4150.6 acres</u>	17. No. of acres assigned to this well <u>-----</u>
18. Distance from proposed* location to nearest well, drilling, completed, or applied for, on this lease, ft. <u>1184'</u>	19. Proposed depth <u>TD/TVD: 4325/3234' GRRV</u>	20. Rotary or cable tools <u>rotary</u>
21. Elevations (Show whether DF, RT, GR, etc.) <u>5896' GL</u>		22. Approx. date work will start* <u>October 11, 1991</u>

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17-1/2"	13-3/8"	54.50#	300'	350 sks.
12-1/4"	9-5/8"	36.00#	1900'	500 sks.
8-3/4"	5-1/2"	slotted liner to be used if necessary		
Casing to be K55, surface csg is STC and intermediate csg. is LTC.				

See attached drilling program for details.

*Note: this well will be drilled with a hi-angle. Measured depth will be 4325'.
TVD will be 3234', KOP will be 2050'.

CONFIDENTIAL

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SEP 23 1991

DIVISION OF
OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. I hereby certify that this report is true and complete to the best of my knowledge.

Signed D.S. Sprague Title Manager - Engineering/Operations Date 9/18/91
 (This space for Federal or State office use)

API NO. 43-013-31337

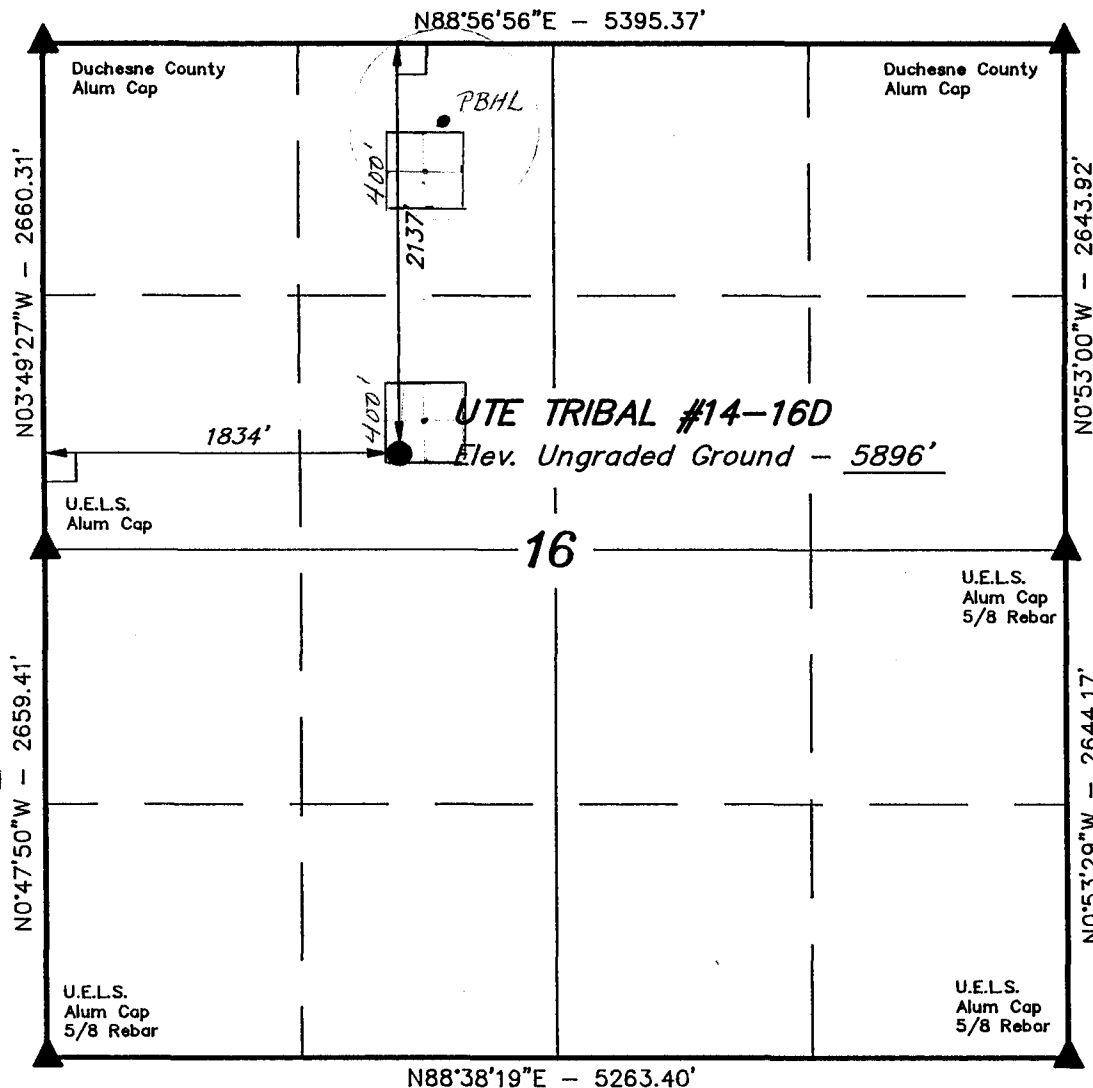
Approval Date ----- APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Approved by ----- Title -----
Conditions of approval, if any:

DATE: 10-1-91
 BY: Matthews
 WELL SPACING: 615-3-2

*See Instructions On Reverse Side

T4S, R4W, U.S.B.&M.



▲ = SECTION CORNERS LOCATED.

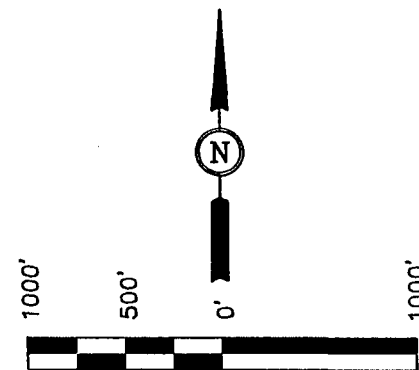
BASIS OF BEARINGS
BASIS OF BEARINGS IS THE UTAH STATE GRID, CENTRAL ZONE.

COORS ENERGY CO.

Well location, UTE TRIBAL #14-16D, located as shown in the SE1/4 NW1/4 of Section 16, T4S, R4W, U.S.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK M62 (1934) LOCATED NEAR A ROAD INTERSECTION IN THE SE 1/4 OF SECTION 17, T4S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE NE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5872 FEET.



SCALE

CERTIFICATE

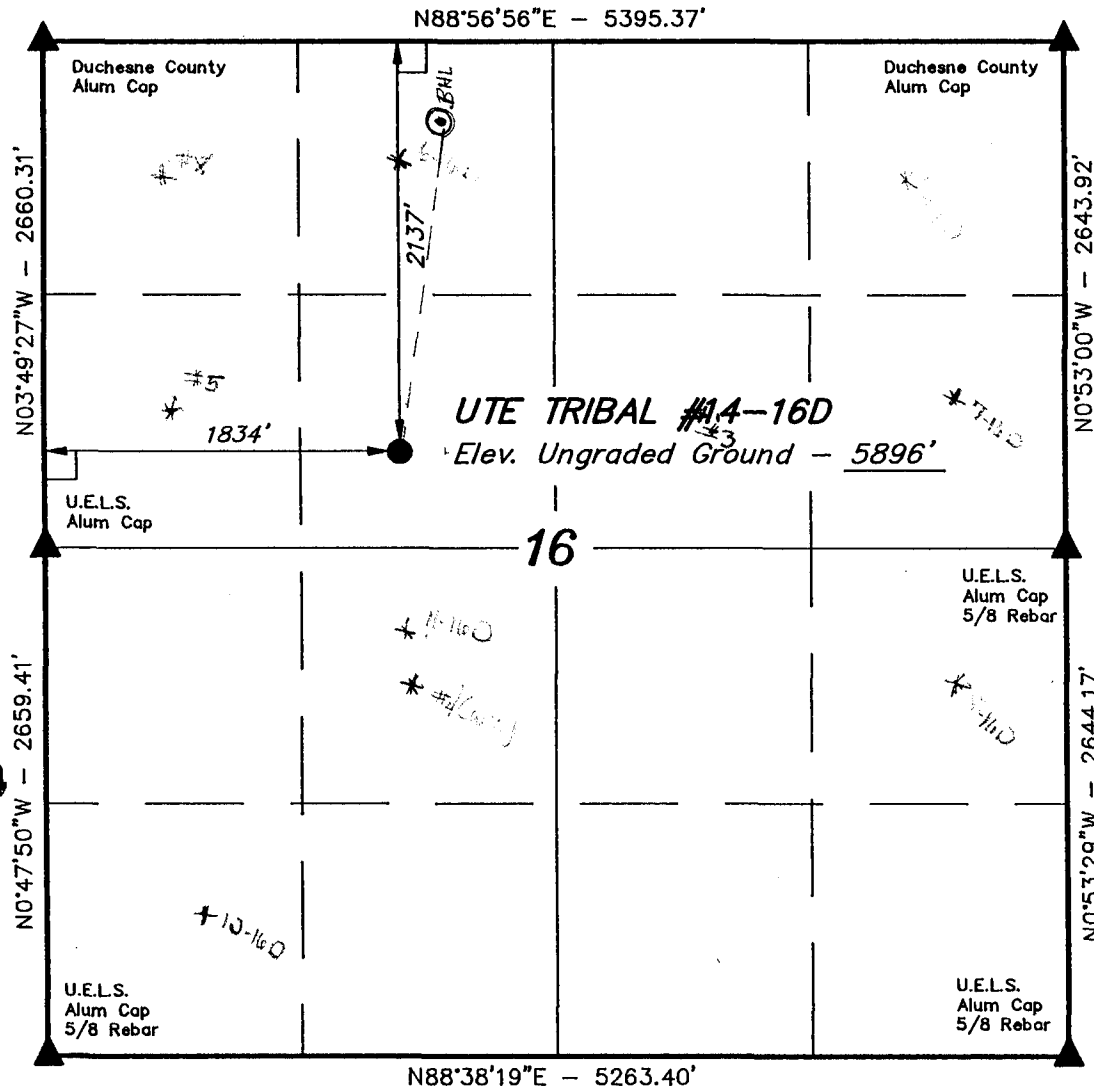
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 5709
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

SCALE 1" = 1000'	DATE 9-5-91
PARTY G.S. D.S. MDA	REFERENCES FIELD MAP
WEATHER HOT	FILE COORS ENERGY CO.

T4S, R4W, U.S.B.&M.



▲ = SECTION CORNERS LOCATED.

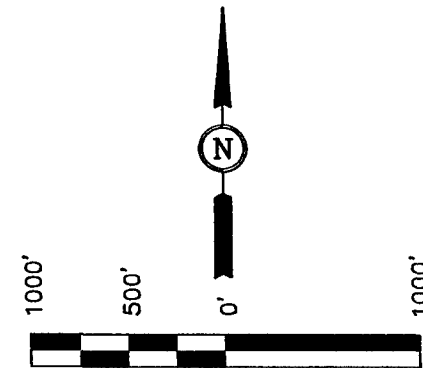
BASIS OF BEARINGS
BASIS OF BEARINGS IS THE UTAH STATE GRID, CENTRAL ZONE.

COORS ENERGY CO.

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SCALE 1" = 1000'	DATE 9-5-91
PARTY G.S. D.S. MDA	REFERENCES FIELD MAP
WEATHER HOT	FILE COORS ENERGY CO.

DRILLING PROGRAM

Ute Tribal 14-16D
Section 16, T4S-R4W, SE/NW
Duchesne County, Utah
Lease No. I-109-IND-5351

Approval of this application does not warrant or certify that Coors Energy holds legal or equitable title to those rights in the subject lease which would entitle Coors Energy to conduct operations thereon.

All lease operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR Part 3160), Onshore Oil and Gas Orders, and the approved plan of operations. Coors Energy is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to Jim Simonton, Coors Energy Field Supervisor, to ensure compliance.

DRILLING PROGRAM

This well will be drilled vertically with packed hole assembly to kickoff point (KOP) at 2050'. At KOP an angle build BHA will be run building angle to an inclination of approximately 70°. This 70° inclination will then be maintained with steerable BHA to TD of 4325'. The duration of drilling operations for this well will be approximately 10 days.

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered.

This well will be spudded in the Uintah Formation. Oil and Gas is expected in the Green River Formation. No aquifers or other mineral zones are anticipated. The following formation tops and their estimated depths are expected to be encountered in the drilling of this well.

Uinta: surface Green River: 650'.

Coors Energy will report ALL water shows and water-bearing sands to Tim Ingwell of the BLM, Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, Coors Energy will submit samples to the BLM, Vernal, along with any water analyses conducted.

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected.

2. Pressure Control Equipment, See Exhibit "I"

Coors Energy's pressure control equipment will consist of 3000 psi double rams with an annular preventer and rotating head. The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment specifications and testing procedures. See Exhibit "I" - Blowout Prevention Equipment (diagram on front side of exhibit) and the configuration drawing of 3M Choke Manifold Equipment on the backside of the Exhibit.

Ram preventers will be tested to stack working pressure when test plug is used to isolate BOP's, if not isolated BOP's will be tested to a minimum of 70% of the internal yield of the casing. Annular preventers will be tested to 50% of rated working pressure. Pressures will be maintained at least 10 minutes.

Tests will be conducted when initially installed, following repairs and at 30-day intervals. Tests will be done prior to drilling out from under all casing strings cemented in place.

Rams will be operated each trip but if more than one trip is made in a day, rams are only required to be operated on one of the trips. Each operation of rams will be recorded on the daily drilling reports.

Well control equipment will also consist of a float run in the drill string, and a full opening valve to fit the drill string will be on the rig floor at all times. Kelly cock valves will be used.

No abnormal temperature, pressures or potential hazards are expected. Maximum expected BHP is 1700 psi.

Coors Energy will notify the Vernal District Office with sufficient lead time in order to have a BLM AO present to witness pressure testing.

3. Casing Program and Auxiliary Equipment

Coors Energy will use the following casing and cementing program for this well:

<u>SIZE OF HOLE</u>	<u>SIZE OF CASING</u>	<u>LBS/FOOT</u>	<u>SETTING DEPTH</u>	<u>QUANTITY OF CEMENT</u>
	20"	conductor pipe	80'	
17-1/2"	13-3/8"	54.50# surface	300'	350 sks. (top of cmt surf)
12-1/4"	9-5/8"	36.00# interm.	1900'	500 sks. (top of cmt surf)
8-3/4"	5-1/2"	slotted liner		

Casing to be run will be K-55, surface casing will be STC and intermediate casing will be LTC.

All casing is new with 8-round threads. All casing strings below conductor will be pressure tested to 0.22 psi per foot of setting depth or 1500 psi, whichever is greater, but not to exceed 70% of minimum internal yield.

Coors Energy will notify the Vernal District Office, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

Conductor hole will be drilled with air or air mist with a rat hole rig. A gel-lime mud will be used to drill from below conductor to intermediate casing seat at 1900'.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

Mud properties will be checked daily to ensure an adequate mud system is maintained.

5. Coring, Logging and Testing Program

Coors Energy will send drilling and completion progress reports to the Vernal District Office on a timely basis.

The logging program will be determined prior to completion of the drilling program.

Any Drill Stem tests (DST) that may be run, shall be accomplished during daylight hours. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight. DST's are not planned.

A cement bond log (CBL), or some other means acceptable to the authorized officer, shall be utilized to determine the top of cement (TOC) for the intermediate casing.

Whether the well is completed as a dry hole or as a producer, a "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Copies of electric logs, core descriptions and analyses will be filed with Form 3160-4. If any further information is requested, it will be submitted when requested by the authorized officer (AO).

6. Notifications of Operations

No locations will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Coors Energy will report the spud date orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

Coors Energy shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the authorized officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

Coors Energy shall submit a schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced by Coors Energy without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Orders, Coors Energy has the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

In addition, the use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

Coors Energy understands there will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices will be observed. All Coors Energy's wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

Sundry Notices (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or Sundry Notice, Form 3160-5, or orally to be followed by a letter or Sundry Notice, of the date on which such production has begun or resumed."

Coors Energy understands that the date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If Coors Energy fails to comply with this requirement in the manner and time allowed, Coors Energy will be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management act of 1982 and the implementing regulations of Title 43 CFR 3162.4-1(b)(5)(ii).

Coors Energy understands the APD approval is valid for a period of one (1) year from the signature date. An additional one (1) year approval period may be granted, if requested, prior to the expiration of the original approval period.

/kr

MULTIPOINT SURFACE USE PLAN
COORS ENERGY COMPANY
UTE TRIBAL 14-16D
SECTION 16, T4S-R4W, SE/4NW/4
DUCHESNE COUNTY, UTAH

Coors Energy Company will assure that this APD will be posted in the doghouse of the drilling rig during the drilling of this well. Also, a sign will be posted at the entrance to the location with the name of the well, operator and location description. We will notify Ralph Brown or Tim O'Brien at the BLM in Vernal, Utah between 24 and 48 hours prior to beginning any work on this land. Prior to starting surface construction operations, the dirt contractor shall have a completed approved copy of this APD.

1. EXISTING ROADS - See Exhibits C, D, E, G

Access to the Coors Ute Tribal 14-16D begins at the City of Duchesne, Utah, and proceeds along the following roads with approximate mileages as follows:

Proceed easterly on Highway 40 for approximately 3.2 miles to a dirt road to the right, proceed southerly along this road for approximately 2.7 miles to an intersection, turn left (east) and proceed on existing road approximately 0.2 miles. The proposed location will extend into the existing road so Coors Energy Company will reroute this road to the north, See Exhibit "D".

Road maintenance for the 2.7 miles south of Highway 40 and the 0.2 miles of dirt road running easterly to the proposed well's access road will be shared by a Coors Energy Company subcontractor and Duchesne County. Maintenance will consist of periodic grading and repairs to the surface. During summer months, a watering program will be used to control dust. Rain and other inclement weather may require repairs to turnouts, waterbars, etc.

Materials for upgrading the existing road will come from the immediate area of road improvement work.

Any upgrading of existing roads would be constructed with an 18' road surface with bar ditches and water bars where required. Not over 30' will be cleared to upgrade any existing roads.

A copy of the ROW and Damage Area plat is attached as Exhibit "E".

2. PLANNED ACCESS ROAD - See Exhibits B, C, D, G

There will be no access road for this location as the proposed location will extend into the existing roadway. The existing dirt road will be rerouted around the north side of the location.

The source for rerouting the road on the north side of the proposed location will come from the access road soils and subsoils. All travel will be confined to existing access road rights-of-ways. The access road surface owner is E. Lee Friedrich.

2. PLANNED ACCESS ROAD - See Exhibits B, C, D
Continued

The re-routed road will be upgraded to meet standards of the anticipated traffic flow, including ditching on both sides with cutouts on downhill side, draining, crowning and capping for all weather conditions. Prior to upgrading, any snow will be removed and the ground allowed to dry. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals with cutouts. Upgrading will not be done during muddy conditions and mud holes will be filled in.

Access roads and surface disturbing activities will conform to standards outlined in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development.

3. LOCATION OF EXISTING WELLS - See Exhibit F

Within a 1-mile radius of this proposed well, there are six (6) producing wells: Ute Tribal 2-10D, Ute Tribal 2-15D, Ute Tribal 6-16D, Ute Tribal 4-17D, Ute Tribal 8-16D and Ute Tribal 1-20D.

There are ten (10) SI oil wells: Lomax 10-9, Ute Tribal 7-16D, Ute #1, Ute Tribal No. 1, 2, 5, 8, 6, 3 and 4.

There is one P&A'd well: Ute Tribal 10-16D.

With the exception of the above mentioned wells, there are no:

- a) known water wells
- b) temporarily abandoned wells
- c) disposal wells
- d) injection wells
- e) monitoring or observation wells

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES - See Exhibit B

Coors Energy Company's surface production facilities in this area will consist of a pump jack, two 400-bbl. tanks, a glycol boiler, and a 3-phase separator facility with a waste water disposal pit. If the well is a producer, at the time of well completion, a Sundry Notice along with a drawing of the pad site and production facilities will be submitted to the BLM by our Vernal office for approval.

All production facilities will be located on the south side of the well pad and will be painted in an earth color - Desert Brown, 10YR6/3, unless specified differently by the Surface Owner, within six (6) months of when they are put in place. If a tank battery is constructed on this site, a berm will be built around the tank battery high enough to contain 1-1/2 times the storage capacity of the battery.

For drilling operations, a survey map showing rig layout is attached. See Exhibit "B". All necessary surface equipment will be spotted on the 325' x 235' well site pad. Access to the well pad will be on the west side of the location between pts 1 & 9.

5. LOCATION AND TYPE OF WATER SUPPLY - See Exhibit F

The source of the water used to drill this well will be from Curry Leasing. Water will be taken from the Duchesne River on the east end of Duchesne. Approximately 4000 bbls of water will be required to drill and complete this well. The application for a water permit will be sent later to include as part of this permit.

6. SOURCE OF CONSTRUCTION MATERIALS - See Exhibit B

The top 6" of topsoil will be removed from the well pad and stored on the south end of the location between pts 6 & 7 as shown on Exhibit "B". Fill materials needed to construct the location will be derived locally from cuts needed to build the well pad or from the access road. Any artifacts found on Tribal lands will be left in place and the BIA promptly notified.

If fill materials are needed to construct roads or well sites, proper permits must be obtained from the Surface Management Agency, unless materials are obtained from a private source.

7. METHODS FOR HANDLING WASTE DISPOSAL - See Exhibit B

During production operations, all produced waters will be disposed of according to NTL-2B stipulations. Produced waste water will be confined to a lined pit or, if deemed necessary, a storage tank for a period not to exceed 90 days after first production. During the 90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

Mud reserve pits will be located on the east side of the location between points A & B and will be constructed for containment of drill cuttings as well as all drilling fluids and produced fluids. The pit will be fenced as per statements in Section 9. The reserve pit will be lined with a plastic reinforced nylon to prevent seepage. The liner will be a minimum of 10 mil thickness with sufficient bedding to cover the rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Upon completion, the reserve pit will be allowed to dry and then back-filled and the area restored according to BLM requirements.

All garbage and trash will be placed in a trash cage and hauled to an appropriate disposal site. No burning of any trash will occur at the location. A chemical toilet will be installed during drilling operations. Any disturbed area not required for producing operations will be restored according to BLM instructions. The production facilities will create no additional surface disturbances.

Trash, litter and construction materials will not be littered along road ways or drilling sites.

8. ANCILLARY FACILITIES

Camp facilities or airstrips will not be required.

9. WELL SITE LAYOUT - See Exhibit B

Attached is a diagram showing the proposed well site layout.

The drilling waste pits will be fenced on three sides with 39" woven sheep wire with one strand of barbed wire on top of the sheep wire. Upon completion of the drilling operations, the fourth side will be fenced. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed. Pits will be fenced and maintained until clean-up.

The fence will be constructed as prescribed in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development. Alternatives to the prescribed standards shall be submitted to the Authorized Officer for approval.

The reserve pit will be located on the east side of location between pts A & B. The stockpiled topsoil will be stored on the south side between points 6 and 7. Access to the well pad will be made from the west side between points 1 & 9.

The flare pit will be located a minimum of 150' from the well bore and a minimum of 75' from the reserve pit on the southeast side of the location.

Coors Energy Company contacted Mr. Dale Workman at the Utah State University Extension Office at (801) 738-2080 regarding weed control on the well site and along access roads. We were informed that the following weeds are prevalent to this area: Nap Weed, White Top, Quack Grass, Canadian Thistle, Musk Thistle, Leafy Spurge, and Morning Glory. We will follow their recommended procedure and spray with the suggested chemicals to control noxious weeds in these areas.

10. PLANS FOR RESTORATION OF SURFACE - See Exhibit B

Surface vegetation scraped off during drill site preparation will be removed and stock-piled prior to topsoil removal. Upon abandonment, vegetation will be redistributed as a mulching agent over the well site. All disturbed areas will be recontoured to the approximate natural contours. The top 6" of topsoil will be stock-piled on the south side of the well site as shown on Exhibit "B", between pts 6 & 7.

The original surface will be reconstructed as close as possible upon abandonment. The stock-piled topsoil will be spread over the area. Any solid waste material present prior to abandonment will be removed from the location. Any oil or deleterious liquids will be removed by a pump truck to an approved disposal area.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all trash will be removed. The access road will also be blocked during restoration. The reserve pit and that part of the location not needed for production will be reclaimed in the same manner outlined in this section within 90 days from date of well completion.

Prior to reseeding, all disturbed areas including the access road, will be scarified and left with a rough surface.

The topsoil will be tested to determine if fertilizer is needed to re-establish vegetation. After spreading the stock-piled topsoil, the following seed mixture, if acceptable to Private Surface Owner, will be used for reseeding:

Smooth brome (Manchar)	5 lbs. pure live seed/acre
Orchard grass	5 lbs. pure live seed/acre
Timothy	5 lbs. pure live seed/acre
Intermediate wheat grass	5 lbs. pure live seed/acre
Alsike clover	1 lb. pure live seed/acre

This mixture will be drilled to a depth of one-half inch and planted at a time specified by the Private Surface Owner. If seeding is unsuccessful, the operator may be required to make subsequent seedings.

If any cultural resources are found during construction, all work will stop and the BLM will be notified.

Coors will notify the Surface Owner, E. Lee Friedrich, 48 hours prior to starting rehabilitation procedures.

11. SURFACE OWNERSHIP, See Exhibit L

E. Lee Friedrich has 100% surface ownership of the location of the Ute Tribal 14-16D well site. Mr. Friedrich has waived the archeological study covering this portion of land, a copy will be forthcoming. The surface owner's agreement is attached, see Exhibit "L".

12. OTHER INFORMATION - See Exhibit K

The Ute Tribal 14-16D is located approximately 3 miles southeast of Duchesne, Utah on the Uintah and Ouray Indian Reservation.

The operator or his contractor shall contact the BLM and the BIA offices at (801) 789-1362 (BLM) and (801) 722-2406 (BIA) between 24 and 48 hours prior to construction activities. Contact Ralph Brown or Tim O'Brien.

The BLM & BIA Offices shall be notified upon site completion prior to moving on the drilling rig.

A T&E Study has been completed and a copy will be sent to you to include as part of this permit.

12. OTHER INFORMATION, Continued

If, during operations, any archaeological or historical sites, or any object of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites are to be suspended and the discovery reported promptly to the BIA & BLM.

Since this well is on the Uintah and Ouray Indian Reservation, Coors will work closely with Ute Tribal representatives to ensure all Tribal requirements for drilling and production operations of this well are followed. See Exhibit "K", Ute Tribal Notice, stating their requirement when traversing or operating on Ute Indian Lands.

It is Coors Energy Company's policy that no Coors' employees nor subcontractors carry firearms on access roads nor onto the location during drilling or well completion operations of this well. No alcoholic beverages or drugs will be permitted on Coors' operations on Indian lands. No prospecting will be allowed on Coors' operations.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION REPRESENTATIVE

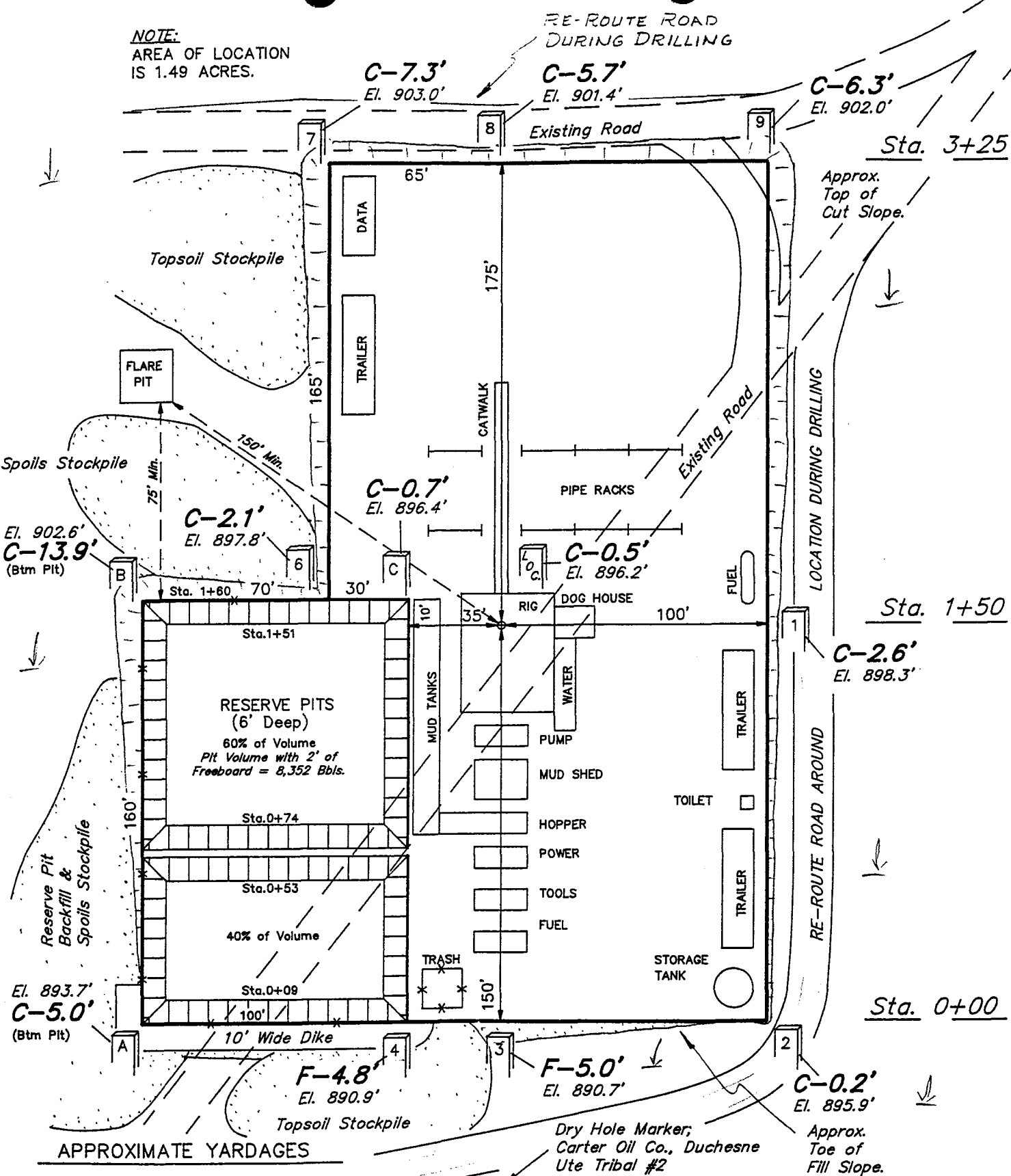
Doug Sprague
Manager, Engineering Services
Coors Energy Company
P.O. Box 467
Golden, Colorado 80402
Phone: (303) 278-7030

CERTIFICATIONS, See Exhibits H, J

See "Right to Operate on Said Premises, Exhibit "H" and
Certification by Operator's Representative, Exhibit "J"

/kr

NOTE:
AREA OF LOCATION
IS 1.49 ACRES.



APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 1,200 Cu. Yds.

Remaining Location = 7,280 Cu. Yds.

TOTAL CUT = 8,480 CU. YDS.

FILL = 1,510 CU. YDS.

EXCESS MATERIAL AFTER
5% COMPACTION = 6,890 Cu. Yds.
Topsoil & Pit Backfill
(1/2 Pit Vol.) = 2,940 Cu. Yds.
EXCESS UNBALANCE
(After Rehabilitation) = 3,950 Cu. Yds.

Dry Hole Marker;
Carter Oil Co., Duchesne
Ute Tribal #2

Approx.
Toe of
Fill Slope.

TYP. CROSS SECTIONS
TYP. LOCATION LAYOUT

RECEIVED

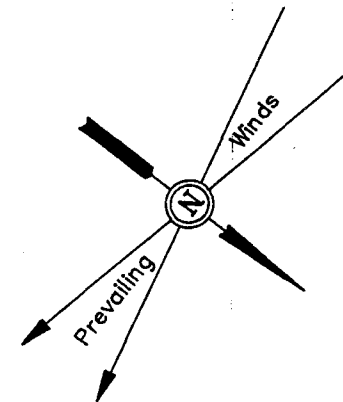
SEP 23 1991

DIVISION OF
OIL GAS & MINING

COORS ENERGY CO.

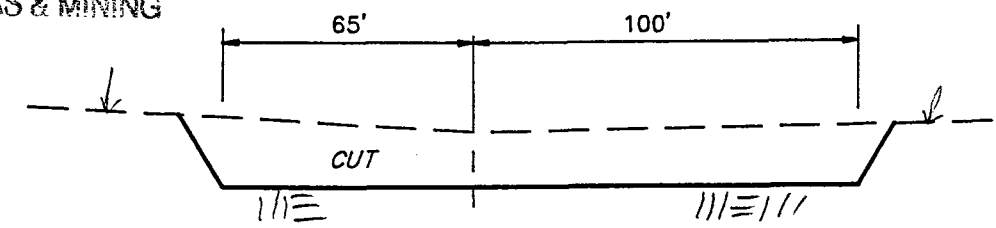
LOCATION LAYOUT FOR

UTE TRIBAL #14-16D
SECTION 16, T4S, R4W, U.S.B.&M.

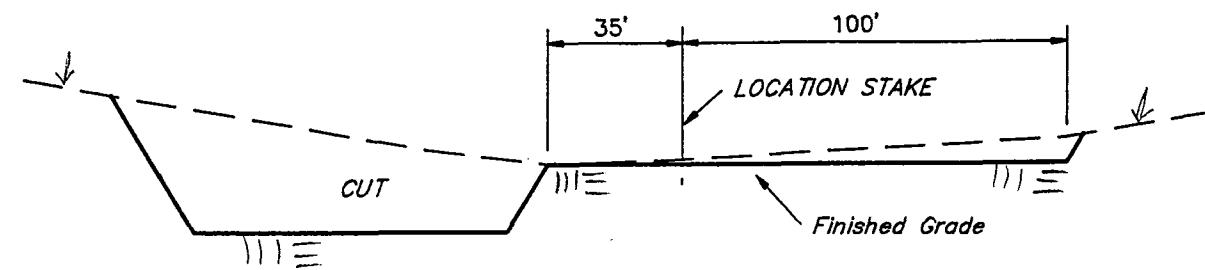


SCALE: 1" = 50'
DATE: 9-5-91
Drawn By: J.R.S.

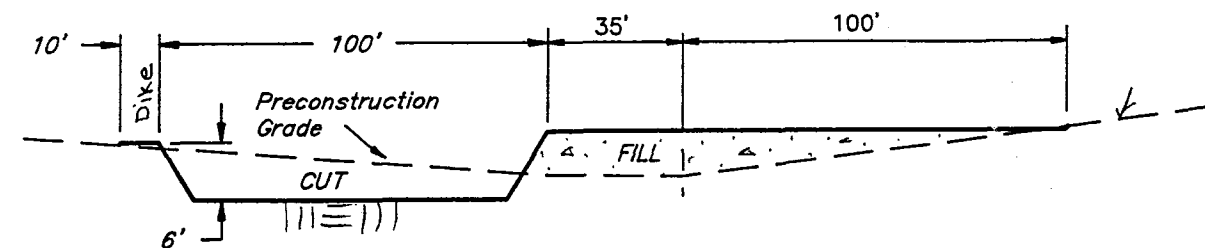
X-Section
Scale
1" = 20'
1" = 50'



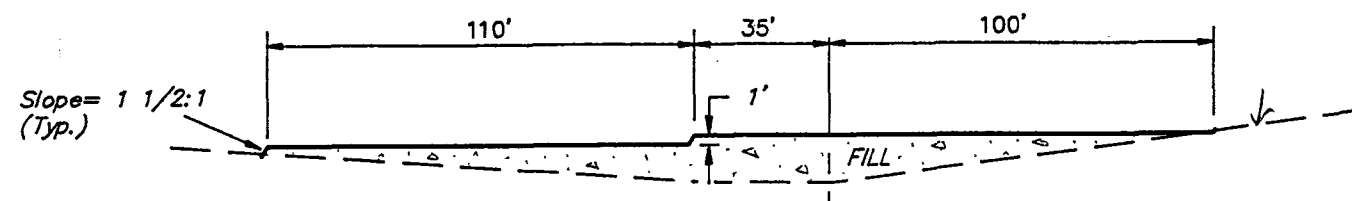
STA. 3+25



STA. 1+50



STA. 0+09



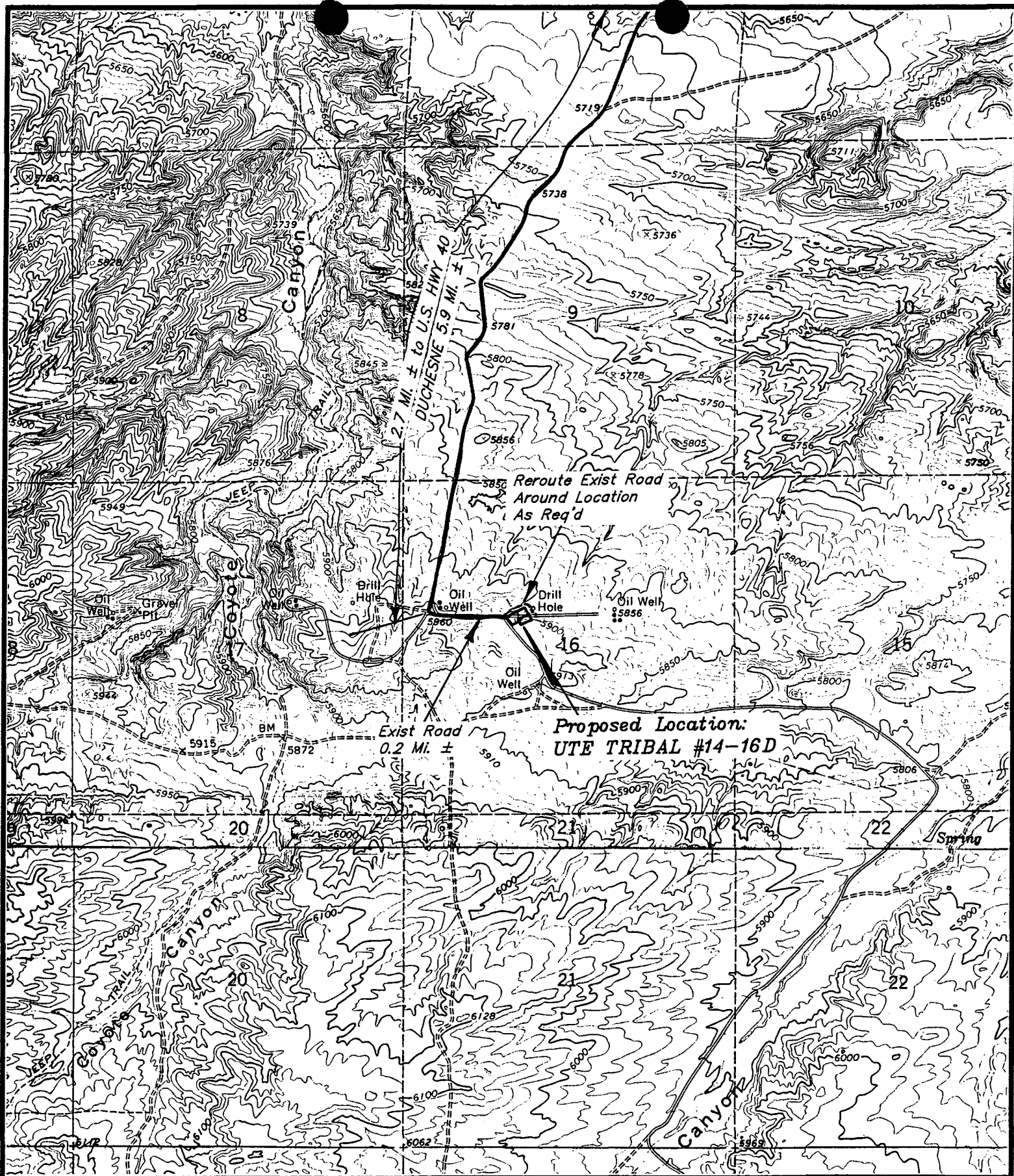
STA. 0+00

Elev. Ungraded Ground at Loc. Stake = 5896.2'

Elev. Finished Grade at Loc. Stake = 5895.7'

UINTAH ENGINEERING & LAND SURVEYING
86 South 200 East Vernal, Utah

E X H I B I T "C"



TOPOGRAPHIC
MAP "B"

SCALE: 1" = 2000'
DATE 9-5-91 MDA



COORS ENERGY CO.

UTE TRIBAL #14-16D
SECTION 16, T4S, R4W, U.S.B.&M.

EXHIBIT "D"

T 4 S , R 4 W , U. S. B. & M.

Section Line

2697.68'

Duchesne County
Alum. Cap

31'

NR.	BEARING
T1	N37°47'02"W
T2	S52°12'58"W

N03°49'27"W 266'

NW 1/4

Section Line

U.E.L.S.
Alum. Cap

N76°57'19"E 1747.58'

NOTES:

BASIS OF BEARINGS IS
CENTRAL ZONE.

▲ = SECTION CORNERS

RE-ROUTE ROAD
EDGE OF WELL
SHOWN.

N52°12'58"E 361.81'

Well Pad
Edge

Well

N37°47'02"W
195.00'

T2

T1

RS

S

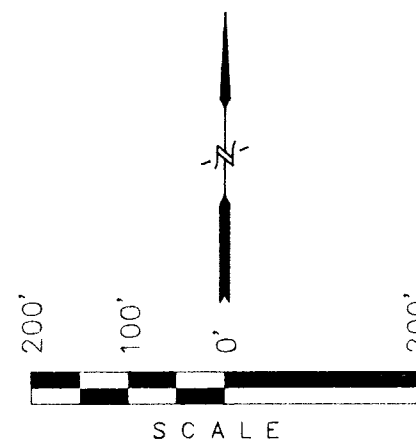
N88°56'56"E 5395.37'

Duchesne County
Alum. Cap

Sec. 9 Sec. 10
Sec. 16 Sec. 15

COORS ENERGY CO.
**ROAD RIGHT-OF-WAY
& DAMAGE AREA**
(For UTE TRIBAL #14-16D)

LOCATED IN
SECTION 16, T4S, R4W, U.S.B.&M.
DUCHESNE COUNTY, UTAH



DESCRIPTIONS

ROAD RIGHT-OF-WAY

THE ROAD DESCRIPTION IS INCLUDED IN THE DAMAGE AREA DESCRIPTION.

1/4 Section Line

TANGENT

70.00'

165.00'

AD AROUND
PAD AS

S43°51'23"E 266.50'
Pits
S52°12'58"W 225.00'

DAMAGE AREA

UTE TRIBAL # 14-16D
(Contains 2.02 Acres)

1/4 Section Line

Sec. 16

THE UTAH STATE GRID,

LOCATED.

DAMAGE AREA

BEGINNING AT A POINT IN THE NW 1/4 OF SECTION 16, T4S, R4W, U.S.B.&M. WHICH BEARS N76°57'19"E 1747.58' FROM THE WEST 1/4 CORNER OF SAID SECTION, THENCE N37°47'02"W 195.00'; THENCE N52°12'58"E 361.81'; THENCE S43°51'23"E 266.50'; THENCE S52°12'58"W 225.00'; THENCE N37°47'02"W 70.00'; THENCE S52°12'58"W 165.00' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS THE UTAH STATE GRID, CENTRAL ZONE. CONTAINS 2.02 ACRES MORE OR LESS.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
No. 5709
ROBERT L. KAY
REGISTERED LAND SURVEYOR
REGISTRATION NO. 5709
STATE OF UTAH

UELS UTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

SCALE: 1" = 200'	DATE: 9-12-91
SURVEYED BY: G.S. D.S.	DRAWN BY: J.R.S.
WEATHER: WARM	FILE: 31024

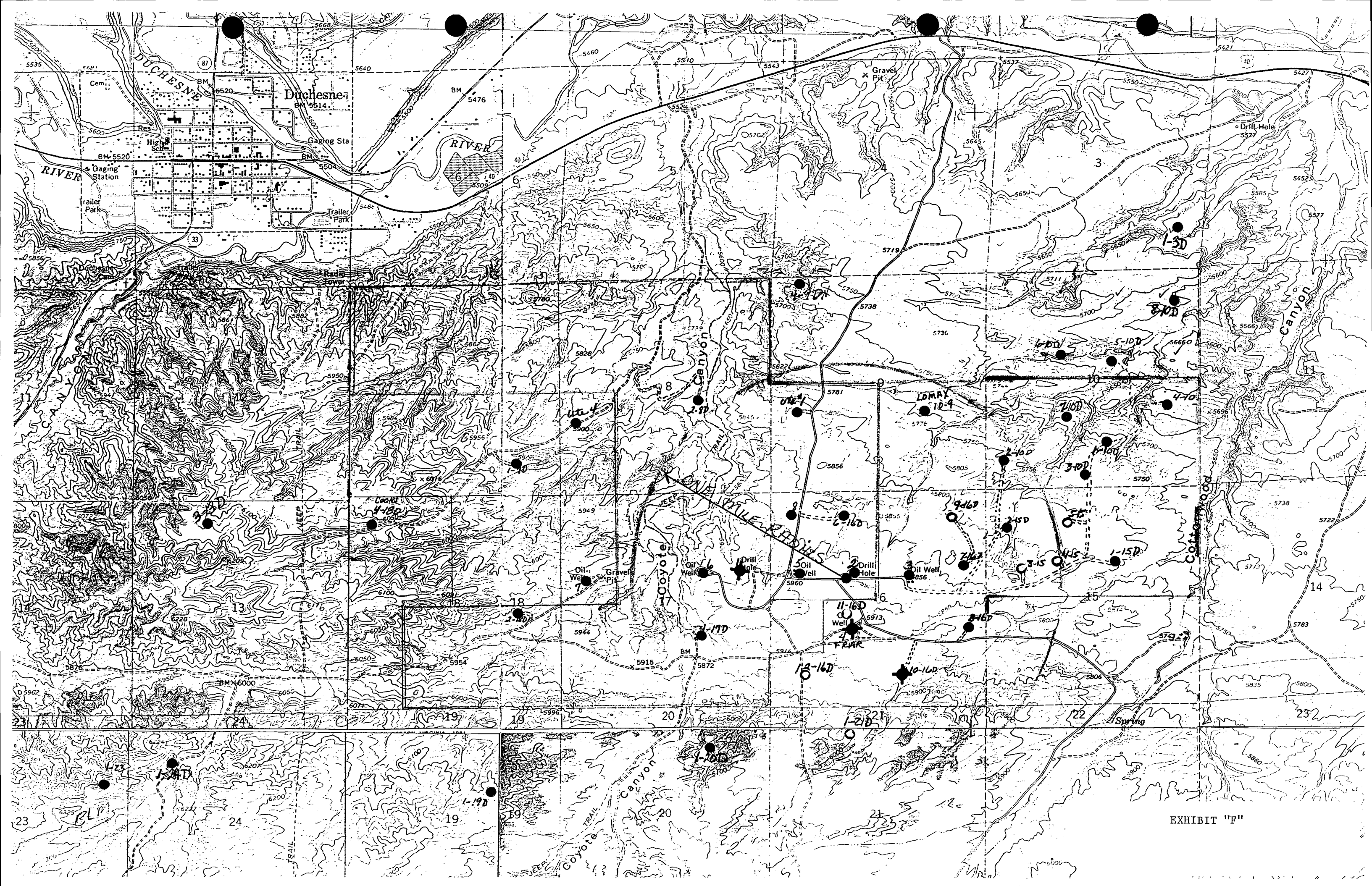
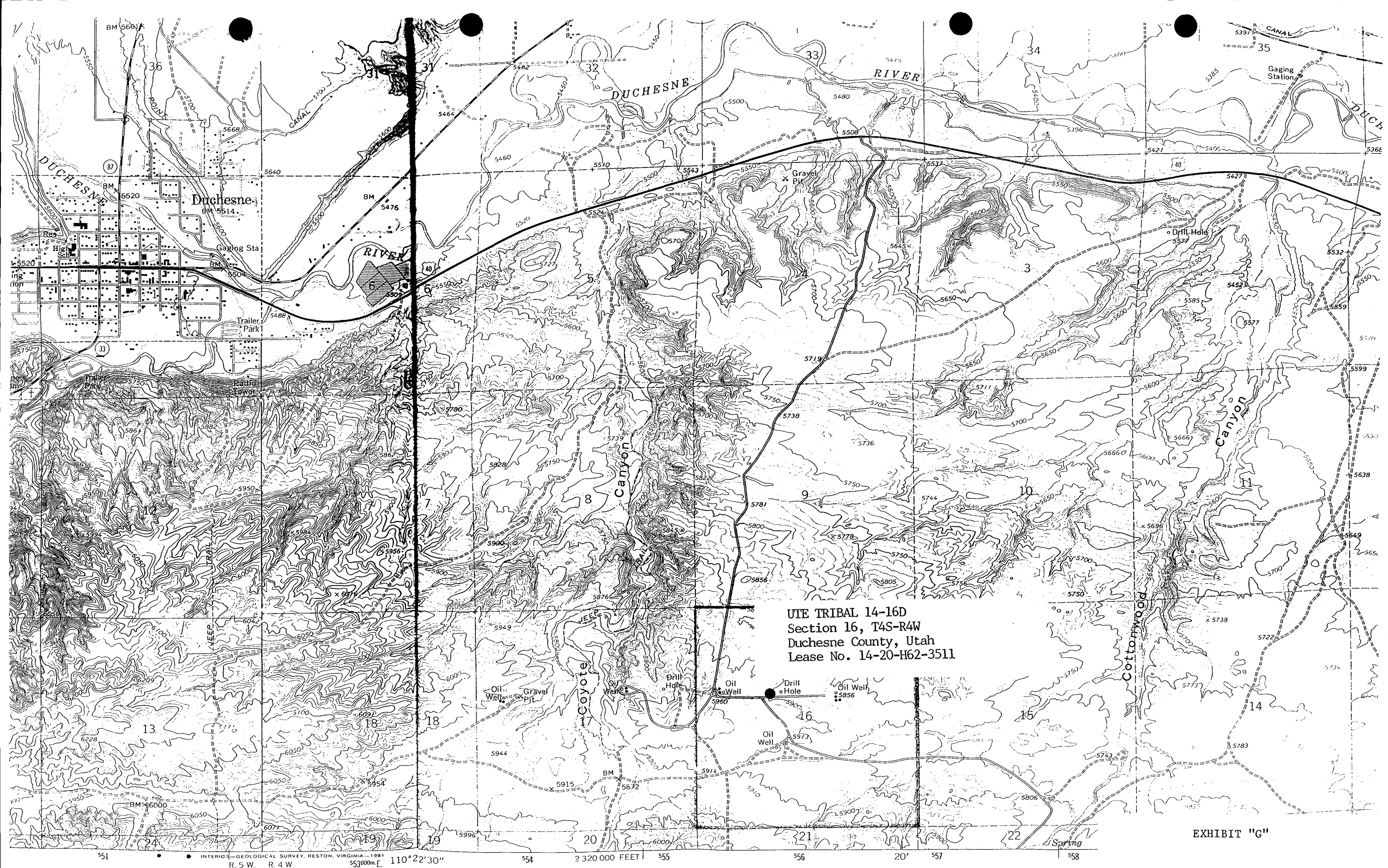


EXHIBIT "F"

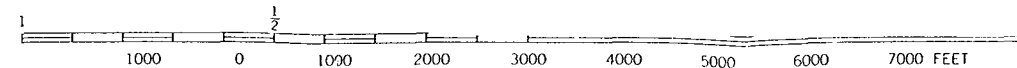


UTE TRIBAL 14-16D
Section 16, T4S-R4W
Duchesne County, Utah
Lease No. 14-20-H62-3511

EXHIBIT "C"

ROAD CLASSIFICATION

Mapped, edited, and published by the Geological Survey
Control by USGS and USC&GS

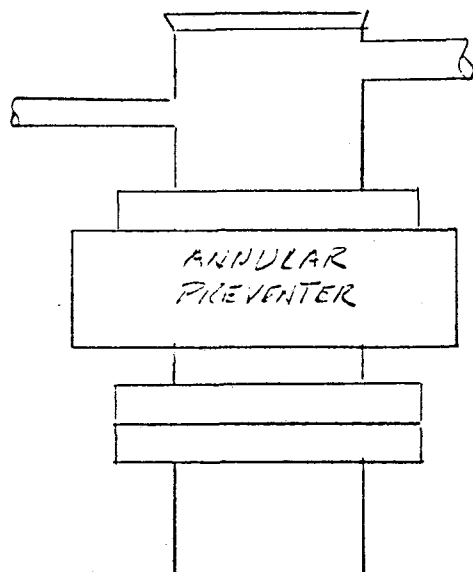


1. Self-certification statement. Under the Federal regulations in effect as of June 15, 1988, designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

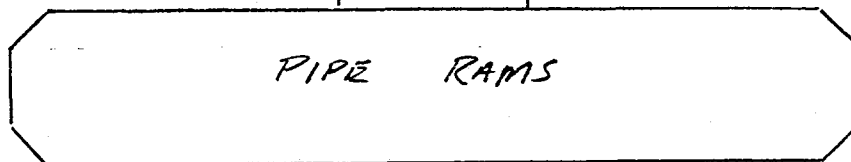
"Please be advised that Coors Energy Company is considered to be the operator of Well No. Ute Tribal 14-16D SE 1/4 NW 1/4 Section 16, Township 4S, Range 4W; Lease I-109-IND-5351; Duchesne County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by American Casualty Co. of Reading, PA, Blanket Bond No. C0019-BLM.

BLOWOUT PREVENTION EQUIPMENT

3000 PSI W.P.



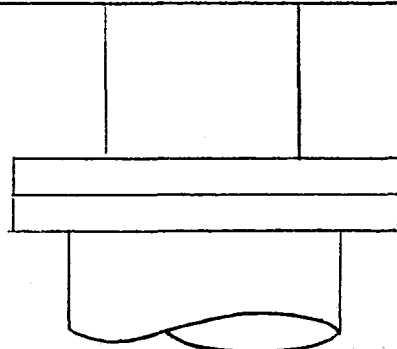
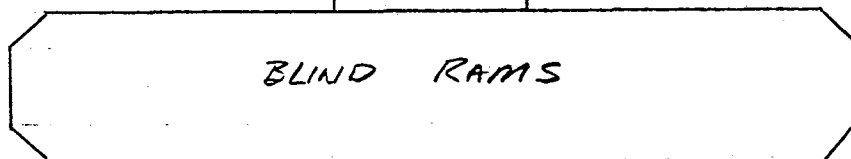
ROTATING HEAD TO BE USED.



2"
KILL
LINE



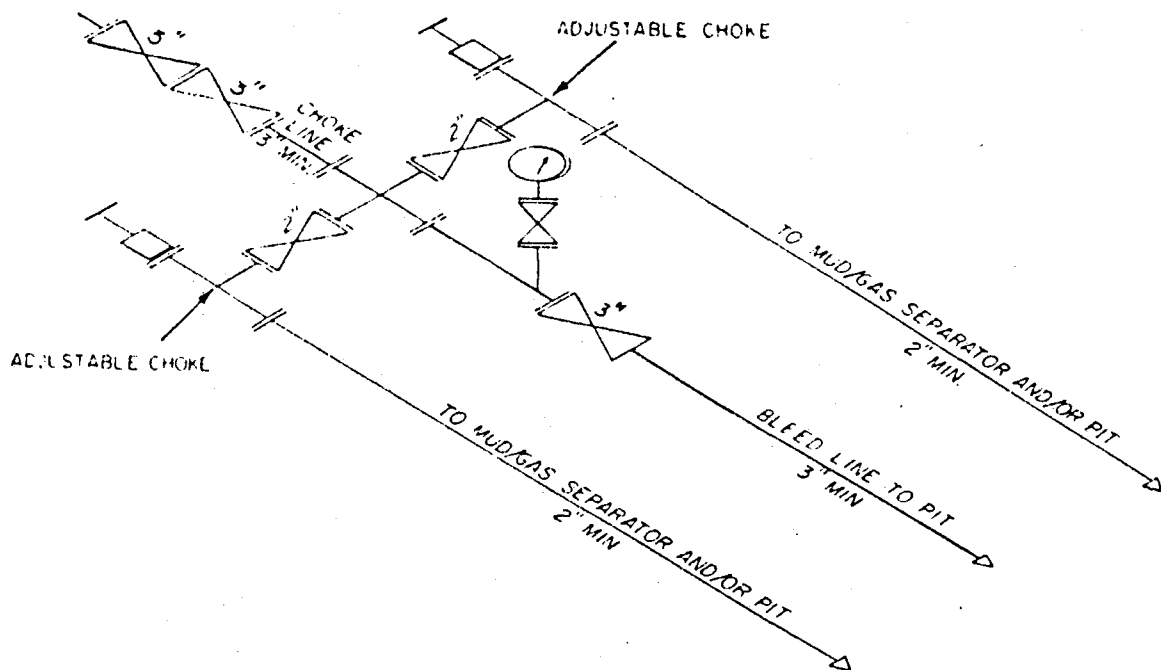
3" CHOKER
LINE TO
CHOKER MANIFOLD



CASING HEAD

1. ANNULAR PREVENTER
2. DOUBLE RAM, PIPE AND BLIND RAMS WITH 2 SIDE OUTLETS FOR KILL AND CHOKER LINES, ALTERNATIVE WOULD BE TO USE DRILLING SPOOL WITH 2 SIDE OUTLETS. SPOOL WOULD BE INSTALLED BETWEEN RAMS OR BETWEEN CASING HEAD AND BLIND RAMS.

EXHIBIT "I"



3M CHOKE MANIFOLD EQUIPMENT — CONFIGURATION MAY VARY



CERTIFICATION BY OPERATOR'S FIELD REPRESENTATIVE

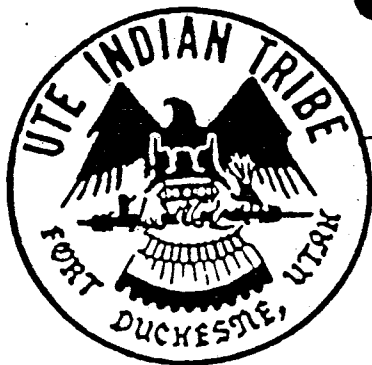
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access road; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge, true, complete, and correct; and that the work associated with this plan will be carried on by Coors Energy Company, and its contractors and subcontractors, in conformity with the plan and the terms and conditions under which it is approved.

9-18-91
Date

D.S. Sprague
D.S. Sprague
Manager
Engineering and Operations

DSS:kr

EXHIBIT "J"



UTE Energy & Minerals
P.O. Box 190
Fort Duchesne, Utah 84026

(801) 722-5141 x219

NOTICE

TO: All Well Operators, Lessees, Subcontractors, Vendors, and Affiliated Agents and Employees Thereof

When entering the Ute Reservation, the entering individual is coming into a sovereign nation separate and distinct from the State of Utah. As such, there are special requirements which must be complied with when traversing or operating on Ute Indian Lands.

1. Trespass permits shall be obtained and carried with individual on tribal lands at all times.

2. All operators, subcontractors, vendors, and their employees or agents shall not carry firearms or other weapons.

3. All operators, subcontractors, vendors, and their employees or agents are confined to established roads and well sites. All litter must be removed from Ute Lands.

4. All operators, subcontractors, vendors, and their employees or agents may not gather firewood on Indian lands. Absent a duly granted "wood permit," such gathering is a criminal offense punishable in Federal court.

5. If water or fill materials are needed in constructing roads, well sites, or are used in the drilling process, proper permits are needed. Required information for permits includes: a) the approximate amount of water or materials needed; b) the location and ownership of the water rights or materials to be used and; c) the approximate amount of water or materials to be used.

6) All artifacts found while on Tribal lands shall be left in place and the Tribe promptly notified of the find.

7) No prospecting will be allowed on Tribal lands.

8) No alcoholic beverages or drugs shall be permitted while working on the Reservation.

AGREEMENT

THIS AGREEMENT, made and entered into on April 26th, 1989, by and between E. Lee Friedrich ("Friedrich"), Emil L. Friedrich and Jacquelyn M. Friedrich and their successors in interest as trustees for the Friedrich Family Revocable Trust dated February 15, 1988 (the "Trustees"), and Coors Energy Company, a Colorado corporation ("Coors"), witnesseth that:

RECITALS:

A. The Trustees acquired from Friedrich by Individual Quitclaim Deed dated February 15, 1988, and recorded in Book A167 at page 62 of the records of Duchesne County, Utah, ownership of the lands described in Exhibit A attached to and made part of this Agreement (the "Subject Lands"), subject however to the exception and reservation of the oil and gas and shale or other rock valuable as a source of petroleum and nitrogen therein, and the rights to prospect for, mine, and remove the same in accordance with the provisions of the Act of July 17, 1914 (30 U.S.C. §§ 121-123);

B. Some parts of the Subject Lands are covered by that certain Oil and Gas Mining Lease - Tribal Indian Lands, No. I-109-IND-5351, dated October 20, 1949 (the "Lease"), and the Lessee's interest thereunder has been assigned to and is owned by Coors;

EXHIBIT "L"

C. Coors and Friedrich are respectively the plaintiff and defendant in two actions pending in the United States District Court for the District of Utah (both styled Coors Energy Company, a Corporation, Plaintiff, vs. E. Lee Friedrich, Defendant, being No. C 88-41S and No. C 88-295S) which describe portions of the Subject Lands and affect the parties' rights therein;

D. Coors has completed four oil and gas wells within the Subject Lands, and has constructed access roads, drillsites, and related production facilities, and it proposes further oil and gas exploration and development within the Subject Lands under the Lease or under other oil and gas leases which it may acquire covering portions thereof;

AGREEMENT:

NOW, THEREFORE, it is agreed as follows:

1. In consideration of the mutual benefits set forth herein, Friedrich and the Trustees hereby confirm, extend, and grant to Coors and its successors and assigns the easements and rights to enter and occupy so much of the surface of the Subject Lands as may be required for all purposes reasonably incident to the exploration, development and production of the minerals leased to Coors, including exploration by seismic or geophysical or other methods and the right to drill, construct, maintain and use upon, within, and over said Subject Lands all oil wells, gas wells, derricks, machinery, tanks, boilers,

engines, pipe, power and telephone lines, roadways, and, without limitation by reason of the foregoing enumeration, any and all other structures, equipment, fixtures, appurtenances, or facilities necessary or convenient in prospecting and developing for, producing, storing, transporting and marketing oil, gas, and associated hydrocarbon substances, under or produced from any lands leased to Coors.

2. Coors agrees to pay to the Trust and Trustees and Friedrich agrees to accept as complete compensation and damages the following:

(a) \$10,000.00 for damages for the existing four wellsites, the rights-of-way to said wellsites, and the use of all existing roads which traverse the Subject Lands, payable as provided in paragraph 4.

(b) At least 10 days prior to commencing construction, \$1,500.00 for damages to wellsite lands for each well Coors may in the future elect to drill within the Subject Lands (which wellsite lands shall not exceed three acres each);

(c) At least ten days prior to commencing construction, \$8.00 per rod for any right-of-way across the Subject Lands Coors believes to be necessary for future exploration, development or production of oil, gas and associated hydrocarbons from lands leased to Coors (not to exceed a 50 foot construction right-of-way and a 30 foot permanent right-of-way); and

(d) .. \$500.00 per mile for damages caused for any seismic lines shot across the Subject Lands.

Coors further agrees that should the Trustees or Friedrich hereafter obtain the required governmental approvals for the development and marketing of a subdivision within the Subject Lands, the Trustees or Friedrich may, at their expense, require Coors to reroute rights of way for road or pipeline purposes. The Trustees and Friedrich agree not to require such rerouting unreasonably, and not to put Coors to operating inefficiencies or any other cost, direct or indirect.

3. Except for the payments set forth in Section 2, the Trust and Friedrich shall not be entitled to any other or additional payments or damages as the result of the conduct by Coors of operations upon the Subject Lands.

4. The parties agree that each of them will, through counsel of record, stipulate to the dismissals of the suits described in Recital C. Such stipulation shall agree to the final dismissal of all claims and counterclaims with prejudice, neither party to recover costs, and to the recall of the injunctions issued therein and to the termination of the security given therefor. The parties will jointly move the Court for its orders approving and implementing such stipulation. The \$10,000 due from Coors by reason of Section 2(a) shall be payable upon the court's entry of such orders.

5. Coors agrees to conduct all operations hereunder in a good and workmanlike manner and shall maintain each drill site in a condition that is reasonably clean and free of debris. It shall bury all pipelines

below plow depth where such lines cross cultivated lands, and shall construct gates or at its option install cattle guards where necessary for crossing fenced land in connection with operations and, where an election has been made to construct gates in lieu of cattle guards, keep such gates in repair and closed. When any facility constructed hereunder is abandoned, Coors shall clean up and restore the property in accordance with all Bureau of Land Management requirements and good operating practice.

6. Subject to the provisions of Section 8, it is agreed that the covenants in Section 2 hereof shall be covenants running with the surface ownership of the Subject Lands and shall not be held or transferred separately therefrom.

7. This Agreement shall be effective and continue during the term of the Lease, any replacement lease, and any other oil and gas lease currently owned by Coors or acquired by Coors within three years from the date hereof and covering ground within the Subject Lands. Notwithstanding the foregoing, this Agreement as it pertains to damages for future operations upon the Subject Land shall terminate upon final approval by the Duchesne County Board of County Commissioners of a plan to subdivide the Subject Lands, but only as to so much of the Subject lands as may be included in such approved plan. Coors shall not thereafter build any above-ground pipeline within any such subdivision and will upon request bury any existing line within any such subdivision.

8. Subject to the provisions of Section 6 hereof, this Agreement shall inure to the benefit of and be binding upon the parties and their respective heirs, executors, administrators, successors and assigns.

9. The Trust and Friedrich represent and agree with Coors that they are vested with all such title and authority as to enable them to execute and deliver this agreement and that no joinder or consent is required of any other person or entity by reason of rights of dower, security

interests, surface leases for other purposes, or any other interest or claimed interest in the Subject Lands.

10. As new wells are located anywhere within the Subject Lands, and before drilling commences, Coors shall provide the Trustees with a legal description of the wellsite.

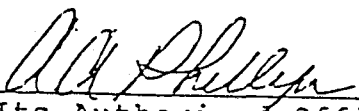
11. Coors agrees to indemnify and save harmless Friedrich and the Trustees from and against all claims, suits, damages, costs, losses, and expenses, including legal fees, in any manner resulting from or arising out of its operations hereunder; and Friedrich and the Trustees agree severally to indemnify and save harmless Coors from and against all claims, suits, damages, costs, losses, and expenses, including legal fees, in any manner resulting from or arising out of their respective acts or omissions in respect to the Subject Lands.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the day and year first above written.



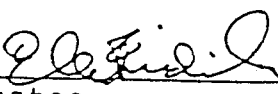
E. Lee Friedrich

COORS ENERGY COMPANY

By 

Its Authorized Officer

FRIEDRICH FAMILY REVOCABLE TRUST
dated February 15, 1988



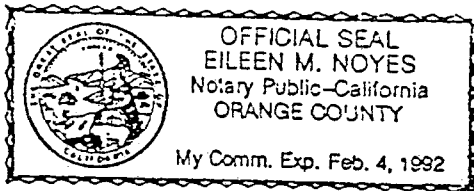
Trustee

E. Lee Friedrich

Trustee

STATE OF California)
COUNTY OF Orange) : ss.

On this 24th day of MAY, 1989, personally appeared before me E. Lee Friedrich, the signer of the within instrument who duly acknowledged to me that he executed the same.



Eileen M. Noyes

NOTARY PUBLIC

Residing in: 4520 Barranca Parkway
IRVINE, CA 92714

My Commission Expires:

2/4/92

STATE OF COLORADO)
COUNTY OF JEFFERSON) : ss.

On the 25th day of April, 1989, personally appeared before me A.A. Phillips, who being by me duly sworn did say that he the said PRESIDENT is an Authorized Officer of Coors Energy Company and that the within and foregoing instrument was signed in behalf of said corporation by authority of a resolution of its Board of Directors, and said A.A. Phillips duly acknowledged to me that said corporation executed the same.

Karen Ladcliffe

NOTARY PUBLIC

Residing in: 14062 DENVER WEST
GOLDEN, CO. 80401 P.W.Y.

My Commission Expires:

3/4/92

STATE OF California)
 : ss.
COUNTY OF Orange)

On the 13th day of June, 1989, personally appeared before me E. Lee Friedrich and XXXXXXXXXXXXXX, who being by me duly sworn did say that they are Trustees of the Friedrich Family Revocable Trust and that the within and foregoing instrument was signed in behalf of said Friedrich Family Revocable Trust and XXXXXXXXXXXXXX and XXXXXXXXXXXXXX duly acknowledged to me that said Friedrich Family Revocable Trust executed the same.

Eileen M. Noyes
NOTARY PUBLIC
Residing in: IRVINE, CA 92714

My Commission Expires:

Feb. 4, 1992

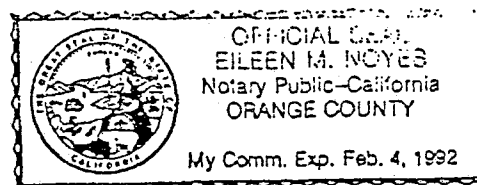
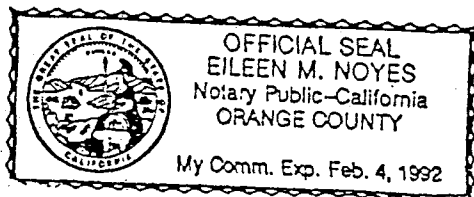


Exhibit A attached to and
part of Agreement dated
_____, 1989
(Friedrich/Trustees of
Friedrich Trust/Coors
Energy)

The subject lands are situated in Duchesne County, Utah, and are more particularly described as follows:

Township 4 South, Range 4 West, U.S.M.

- Section 4: Lots 2 and 3, S 1/2 NW 1/4, SW 1/4, SW 1/4 NE 1/4, W 1/2 SE 1/4, and all that portion of Lot 4 lying South of Highway 40; containing 470 acres, more or less.
- Section 5: S 1/2, containing 320 acres.
- Section 6: S 1/2 SE 1/4, containing 80 acres.
- Section 7: Lots 1, 2, 3, 4 and 5, and all of the remainder of the N 1/2 (alternatively described as Lots 1, 2, 3, 4 and 5, SE 1/4 NW 1/4, S 1/2 NE 1/4), containing 313.71 acres.
- Section 8: N 1/2, SE 1/4, E 1/2 SW 1/4, containing 560 acres.
- Section 9: W 1/2, containing 320 acres.
- Section 16: NW 1/4; N 1/2 SW 1/4, containing 240 acres.
- Section 17: E 1/2 NW 1/4, S 1/2, NE 1/4, containing 560 acres.
- Section 18: E 1/2 SW 1/4, SE 1/4, containing 240 acres.
- Section 19: Lots 1 and 2, E 1/2 NW 1/4, NE 1/4, containing 318.61 acres.
- Section 20: E 1/2, E 1/2 W 1/2, W 1/2 NW 1/4, containing 560 acres.

Containing approximately 4,000.00 acres.



P.O. BOX 467 GOLDEN, COLORADO 80402

September 26, 1991

State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Attn: Mr. Ron Firth

Dear Mr. Firth:

Attached you will find a copy of the Water Permit to appropriate water for the following well:

Ute Tribal 14-16D
Section 16, T4S-R4W, SE/NW
Duchesne County, Utah

As the APD has been sent to your office, would you please include this as part of the Application.

Thank you.

Very truly yours,

Karen Radcliffe
Production Secretary

KR
Attachment

RECEIVED

SEP 30 1991

DIVISION OF
OIL GAS & MINING

RECEIVED

SEP 30 1991

FILING FOR WATER IN THE
STATE OF UTAH

FEB 20 1991

APPLICATION TO APPROPRIATE WATER RIGHTS

Rec. by L.K.
Fee Rec. 3000
Receipt # 30216
Microfilmed _____
Roll # _____

DIVISION OF
OIL GAS & MINING

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Title 73, Chapter 3 of the Utah Code Annotated 1953, as amended.

WATER RIGHT NUMBER: 43 - 10279

TEMPORARY APPLICATION NUMBER: T65185

1. OWNERSHIP INFORMATION:

LAND OWNED? No

A. NAME: Curry Leasing
ADDRESS: P. O. Box 227, Altamont, UT 84001

B. PRIORITY DATE: February 19, 1991

FILING DATE: February 19, 1991

2. SOURCE INFORMATION:

A. QUANTITY OF WATER: 20.0 acre-feet

B. DIRECT SOURCE: Duchesne, Strawberry and Indian Cnyn COUNTY: Duchesne

C. POINTS OF DIVERSION -- SURFACE:

- (1) N 2250 feet E 750 feet from SW corner, Section 6, T 4S, R 4W, USBM
DIVERT WORKS: Pump into tank trucks
SOURCE: Duchesne River
- (2) N 2100 feet E 200 feet from SW corner, Section 6, T 4S, R 4W, USBM
DIVERT WORKS: Pump into tank trucks
SOURCE: Strawberry River
- (3) S 1900 feet E 400 feet from NW corner, Section 14, T 4S, R 5W, USBM
DIVERT WORKS: Pump into tank trucks
SOURCE: Indian Canyon Stream

3. WATER USE INFORMATION:

OIL EXPLORATION: from Feb 19 to Feb 18. Drilling and completion of oil and gas wells in the Duchesne Area.

4. PLACE OF USE: (which includes all or part of the following legal subdivisions:)

BASE	TOWN	RANG	SEC	NORTH-EAST $\frac{1}{4}$	NORTH-WEST $\frac{1}{4}$	SOUTH-WEST $\frac{1}{4}$	SOUTH-EAST $\frac{1}{4}$
				NE NW SW SE	NE NW SW SE	NE NW SW SE	NE NW SW SE
US	4S	3W		Entire TOWNSHIP			
US	4S	4W		Entire TOWNSHIP			
US	4S	5W		Entire TOWNSHIP			

TEMPORARY


Appropriate

5. EXPLANATORY:

Three points of diversion to be used. All are on public domain. Permission obtained. The Strawberry River point of diversion is 1/2 mi. E. of Duchesne; The Indian Canyon Stream is 2 miles south of Duchesne and the Duchesne River point of diversion is at the East side of Duchesne on Highway 40.

6. SIGNATURE OF APPLICANT(S):

The applicant(s) hereby acknowledge(s) that he/she/they are citizen(s) of the United States of America or intend(s) to become such a citizen(s). The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purposes herein described. The undersigned hereby acknowledges that even though he/she/they may have been assisted in the preparation of the above-numbered application through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of information contained herein, at the time of filing, rests with the applicant(s).



Signature of Applicant(s)



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF WATER RIGHTS

Norman H. Bangertter

Governor

Dee C. Hansen

Executive Director

Robert L. Morgan

State Engineer

1636 West North Temple, Suite 220

Salt Lake City, Utah 84116-3156

801-538-7240

February 28, 1991

Curry Leasing
P. O. Box 227
Altamont, UT 84001

Dear Applicant:

RE: TEMPORARY APPLICATION
NUMBER 43-10279 (T65185)

Enclosed is a copy of approved Temporary Application Number 43-10279 (T65185). This is your authority to construct your works and to divert the water for the uses described.

While this approved application does give you our permission to divert and use water, it does not grant easements through public or private lands in order to gain access to the source nor to convey the water to the place of use, nor does this approval eliminate the need for such other permits as may be required by this Division or any other agency in implementing your diversion.

This application will expire February 28, 1992, and it is expected that no diversion or use of the water will be done after that date unless another proposal has been made and approved.

Your contact with this office, should you need it, is with the Area Engineer, Robert Leake. The telephone number is (801)781-0770.

Sincerely,

Robert L. Morgan, P.E.
State Engineer

RLM:jb

Encl.: Copy of Approved Temporary Application

STATE ENGINEER'S ENDORSEMENT

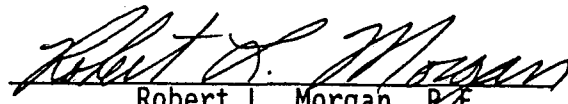
WATER RIGHT NUMBER: 43 - 10279

APPLICATION NO. T65185

1. February 19, 1991 Application received by BMW.
 2. February 19, 1991 Application designated for APPROVAL by RKJ and KLJ.
 3. Comments:
-
-

Conditions:

This application is hereby APPROVED, dated February 28, 1991, subject to prior rights and this application will expire on February 28, 1992.


Robert L. Morgan, P.E.
State Engineer

OPERATOR Coors Energy Co N-5090 DATE 9-26-91
WELL NAME Ute Shale 14-16D
SEC 9F NW 16 T 4S R 4W COUNTY Duchesne

43-013-31337
API NUMBER

Indian (v)
TYPE OF LEASE

CONFIDENTIAL

CHECK OFF:

<input checked="" type="checkbox"/> PLAT.	<input checked="" type="checkbox"/> BOND	<input checked="" type="checkbox"/> NEAREST WELL
<input checked="" type="checkbox"/> LEASE	<input checked="" type="checkbox"/> FIELD USBM	<input checked="" type="checkbox"/> POTASH OR OIL SHALE

PROCESSING COMMENTS:

Ute Shale surrounding above location falls in General State spacing
Water Permit 43-10079 (T65185) Comp Leasing
Bottom Hole location will be drilled in exception location
in NE NW.

APPROVAL LETTER:

SPACING: ☐ R615-2-3 N/A ☒ R615-3-2
UNIT
☐ N/A ☐ R615-3-3
CAUSE NO. & DATE

STIPULATIONS:

CONFIDENTIAL
PERIOD
EXPIRED
ON 4-24-93

1- Apts water permit
2. Approval of this well is given with the stipulation
that Coors Energy Co. will come before the
Board and provide evidence that the well ^{the GPR} zone
needs to be subdivided into producing zones for
horizontal completions as per 40-6-6.1

in this
area



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

October 1, 1991

Coors Energy Company
P. O. Box 467
Golden, Colorado 80402

Gentlemen:

Re: Ute Tribal Well, Surf. Location 2137 feet from the North line, 1834 feet from the West line, SE NW; B.H. Location 404 feet from the North line, 2078 feet from the West line, NE NW, Section 16, Township 4 South, Range 4 West, Duchesne County, Utah

Approval to drill the referenced well is hereby granted in accordance with Utah Admin. R.615-3-2, subject to the following stipulation:

1. If the Green River formation is successfully completed in the well, Coors Energy Company should file a Request for Agency Action with the Board of Oil, Gas and Mining for establishment of drilling units for each producing zone within the Green River formation in accordance with Utah Code Ann. Section 40-6-6.1 (1953), as amended.

In addition, the following actions are necessary to fully comply with this approval:

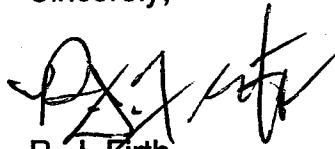
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification in the event it is necessary to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801) 538-5340, (Home) (801) 476-8613, or R. J. Firth, Associate Director, (Home) (801) 571-6068.

Page 2
Coors Energy Company
Ute Tribal 4-16D
October 1, 1991

5. Compliance with the requirements of Utah Admin. R.615-3-20, Gas Flaring or Venting.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (801) 538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31337.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
J. L. Thompson
we14/1-2

memorandum

DATE: OCT 03 1991

REPLY TO
ATTN OF:

Superintendent, Uintah and Ouray Agency

SUBJECT:

Concurrence Letter for Coors Energy Company
- Ute Tribal #14-16D

TO:

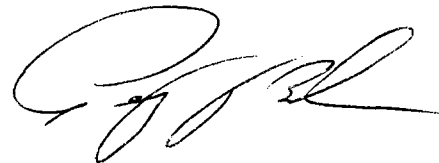
Bureau of Land Management, Vernal District Office
Attention: Mr. David Little

We recommend approval of the Application for Permit to Drill on the subject well.

Based on available information received on September 10, 1991, we have cleared the proposed location in the following areas of environmental impact.

YES	<u>X</u>	NO	<u> </u>	Listed threatened or endangered species
YES	<u>X</u>	NO	<u> </u>	Critical wildlife habitat
YES	<u>X</u>	NO	<u> </u>	Archaeological or cultural resources
YES	<u> </u>	NO	<u> </u>	Air quality aspects (to be used only if
				Project is in or adjacent to a Class I
				area of attainment)
YES	<u> </u>	NO	<u> </u>	Other (if necessary)

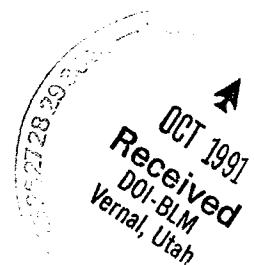
REMARKS: The above well is located on fee surface with tribal minerals (Oil and Gas Lease No. 1-109-IND-5351), therefore, no Environmental Analysis was necessary.



RECEIVED

OCT 15 1991

DIVISION OF
OIL GAS & MINING



CONDITIONS OF APPROVAL
FOR THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coors Energy Company
Well Name & Number: Ute Tribal #14-16D
Lease Number: 14-20-H62-3511
Location: SENW Sec. 16 T. 4S R. 4W
Surface Ownership: Private

NOTIFICATION REQUIREMENTS

- Location Construction - forty-eight hours (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - twenty-four (24) hours prior to initiating pressure tests.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- First Production - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company COORS ENERGY COMPANY Well No. UTE TRIBAL 14-16D
Location SENW, SECTION 16, T4S, R4W Lease No. I-109-IND-5351

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the intermediate casing at least 200 ft. above the base of the usable water zone, identified at \pm 840 ft.

The Vernal District Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

6. Notifications of Operations

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

7. Other Information

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 789-3634

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

SURFACE USE PROGRAM

1. Location of Existing and/or proposed Facilities

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed(including pumping units) will be painted Desert Brown.

2. Well Site Layout

Fencing Requirements - All pits will be fenced according to the following minimum standards:

- a. 39-inch net wire shall be used with at least one strand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

3. Plans for Restoration of Surface

Producing Location - Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.

Dry-Hole/Abandoned Location - At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

If a plastic nylon reinforced liner is use, it shall be torn and perforated before backfilling of the reserve pit.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒ -horizontal DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Coors Energy Company

3. ADDRESS OF OPERATOR

PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface 1834'FWL, 2137'FNL, SE/NW

At proposed prod. zone 2078'FWL, 404'FNL, NE/NW

43-013-31337

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

approx. 3 miles SE of Duchesne, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 3143'

(Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED, 1184'

OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

4150.6 acres

17. NO. OF ACRES ASSIGNED TO THIS WELL

20. ROTARY OR CABLE TOOLS

rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5896'GL

22. APPROX. DATE WORK WILL START*

October 11, 1991

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	54.50#	300'	350 sks.
12-1/4"	9-5/8"	36.00#	1900'	500 sks.
8-3/4"	5-1/2"	slotted liner to be used if necessary		

Casing to be K55, surface casing is STC and intermediate casing is LTC.

See attached drilling program for details.

*Note: this well will be drilled with a hi-angle. Measured depth will be 4325'. TVD will be 3234', KOP will be 2050'.

RECEIVED

OCT 15 1991

DIVISION OF
OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNATURE

H.S. Sprague

TITLE

Manager -
Engineering/Operations

DATE

9/18/91

PERMIT NO.

APPROVAL DATE

ASSISTANT DISTRICT
MANAGER MINERALS

APPROVED BY

TITLE

DATE

OCT 16 1991

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

*See Instructions On Reverse Side

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

47080-1m-225

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DIVISION OF OIL, GAS AND MINING

API NO. 43-013-31337

SPUDDING INFORMATION

NAME OF COMPANY: COORS ENERGY COMPANY

WELL NAME: UTE TRIBAL 14-16D

SECTION SENEW 16 TOWNSHIP 4S RANGE 4W COUNTY DUCHESNE

DRILLING CONTRACTOR EXETER

RIG # 26

SPUDDED: DATE 10-29-91

TIME

HOW

CONFIDENTIAL

DRILLING WILL COMMENCE

REPORTED BY KAREN RADDIEF

TELEPHONE #

DATE 11-5-91 SIGNED TAS

UTAH
OF OIL, GAS AND MINING
ACTION FORM - FORM G

OPERATOR Coors Energy Company
ADDRESS PO Box 467
Golden, Colo. 80402

OPERATOR ACCT. NO. M 5090

CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
				QQ	SC	TP	RG			
A 99999	11278	43-013-31337	Ute Tribal 14-16D	SE/NW	16	4S	4W	Duchesne	10/29/91	10/29/91
COMMENTS: Indian-Lease Prop. Zone- BPPV Field- Duchesne (New entity 11278 added 11-6-91) <i>fp</i> Unit- N/A										
COMMENTS:										
COMMENTS:										
COMMENTS:										
COMMENTS:										
COMMENTS:										

- CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

Use COMMENT section to explain why each Action Code was selected.

RECEIVED

NOV 04 1991

DIVISION OF
OIL GAS & MINING

L.C. Campbell/KR
Signature L.C. Campbell

V.P. O/G Operations 11/4/91
Title Date

Phone No. (303) 278-7030

303 279 6087

11/04/91

16:43

COORS ENERGY

004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

6. Lease Designation and Serial Number

I-109-IND-5351

7. Indian Allottee or Tribe Name

Ute Tribe

8. Unit or Communitization Agreement

9. Well Name and Number

Ute Tribal 14-16 D

10. API Well Number

43-013-31337

11. Field and Pool, or Wildcat

Duchesne

1. Type of Well

☒ Oil Well

☒ Gas Well

☐ Other (specify)

2. Name of Operator

Coors Energy Company

3. Address of Operator

PO Box 467, Golden, Colorado

4. Telephone Number

(303)278-7030

5. Location of Well

Footage 1834'FWL, 2137'FNL, SE/NW
Qd, Sec, T., R., M. : 207, 404'FNL, NE/NW

County : Duchesne

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Multiple Completion | |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | Spud Date |

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

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11/1 to

11/4/91 Drilled to 1480' and drilling ahead.

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NOV 04 1991

DIVISION OF
OIL GAS & MINING

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Name & Signature

L.C. Campbell/KR
L.C. Campbell

(State Use Only)

V.P.

Title O/G Operations

Date 11/4/91

Form 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.</p> <p>Use APPLICATION FOR PERMIT for such proposals.</p>		6. Lease Designation and Serial Number I-109-IND-5351																										
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2. Name of Operator Coors Energy Company		10. API Well Number 43-013-31337																										
3. Address of Operator PO Box 467, Golden, Colorado		11. Field and Pool, or Wildcat Duchesne																										
4. Telephone Number (303)278-7030																												
5. Location of Well Footage 1834'FWL, 2137'FNL, SE/NW Sec. 16, T. 4S, R. 4W County : Duchesne O.G. Sec. T., R., M. : 2078'FWL, 404'FNL, NE/NW State : UTAH																												
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L.C. Campbell

V.P.

Title O/G Operations

Date 11/4/91

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ACTIVITY ACTION FORM - FORM 6

OPERATOR Coors Energy Company
ADDRESS PO Box 467
Golden, Colo. 80402

OPERATOR ACCT. NO. N 5090

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	11278	→	43-013-31337	Ute Tribal 14-16D	SE/NW	16	4S	4W	Duchesne	10/29/91	10/29/91

ALL 1 COMMENTS:

(Entity was assigned 11-6-91) *for*

ALL 2 COMMENTS:

ALL 3 COMMENTS:

ALL 4 COMMENTS:

ALL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED

NOV 07 1991

DIVISION OF
OIL GAS & MINING

L.C. Campbell/KR
Signature L.C. Campbell

V.P. O/G Operations 11/4/91
Title Date

Phone No. (303) 278-7030

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CORRECTED COPY

SUNDRY NOTICES AND REPORTS ON WELLS

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2. Name of Operator Coors Energy Company		7. Indian Allottee or Tribe Name Ute Tribe
3. Address of Operator PO Box 467, Golden, Colorado		8. Unit or Communitization Agreement -----
4. Telephone Number (303)278-7030		9. Well Name and Number Ute Tribal 14-16D
5. Location of Well Footage 1834' FWL, 2137' FNL, SE/NW at surface QQ, Sec. T., R., M. : 2078' FWL, 404' FNL, NE/NW at bottom		10. API Well Number 43-013-31337
11. Field and Pool, or Wildcat Duchesne		12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
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| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

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Date of Work Completion _____

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Sec. 16, T4S-R4W

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CONFIDENTIAL

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Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
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| <input type="checkbox"/> Other <u>Progress Report</u> | |

Date of Work Completion _____

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11/4 to

11/5/91 Drilled to 1915', ran 9-5/8" 36.00# K55 casing to 1917', cemented w/ 240 sks. Class "G" Super cement, 210 sks of Class "G" cement w/1% CACL and 40 sks. of Class "G" Neat cement and additional 48 sks. of Class "G" w/3% CACL and 1/4#/sk. celloflakes (508 sks. total).

11/6 to

11/15/91 Continuing to drill ahead, presently at 4070'.

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DIVISION OF
OIL GAS & MINING

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Name & Signature

(State Use Only)

D.S. Sprague

Manager -

Title Engineering/Operations Date 11/15/91

Form 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

I-109-IND-5351

7. Indian Allottee or Tribe Name

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1. Type of Well



Oil Well



Gas Well



Other (specify)

2. Name of Operator

Coors Energy Company

3. Address of Operator

PO Box 467

4. Telephone Number

(303)278-7030

9. Well Name and Number

Ute Tribal 14-16D

10. API Well Number

43-013-31337

11. Field and Pool, or Wildcat

Duchesne

5. Location of Well 2078'FWL, 404'FNL, NE/NW at bottom

Footage 1834'FWL, 2137'FNL, SE/NW - surface

OO, Sec. T. R. M. : T4S-R4W, Sec. 16

County : Duchesne

State : UTAH

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11/5/91 Drilled to 1917', ran 9-5/8" 36.00# casing to 1917', cemented w/240 sks. of Super "G" cement and 210 sks. of Class "G" cement w/1% CACL and 40 sks. of Class "G" Neat cement, and an additional 48 sks. of Class "G" cmt w/3% CACL & celloflakes.

11/6 to

11/16/91 Drilled to TD of 4320' (measured depth) and TVD of 3231.5'.

11/17/91 Ran 5-1/2" liner K55 LTC 15.50# to 2540.46'.

11/18 to

12/6/91 Milled, cleaned out and swabbed well. RIH w/2-7/8" tubing and pump, hooked up production facilities.

12/7/91 First day of oil production. Sales will be made to:

Texaco Trading & Transmission

PO Box 5568

Denver, Colorado 80217

RECEIVED

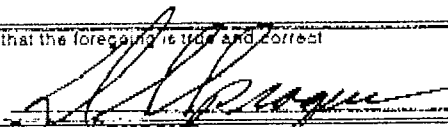
DEC 12 1991

DIVISION OF

OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature



Manager -

O/G Operations

Date 12/12/91

(State Use Only)

D.S. Sprague

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR: COORS ENERGY

LEASE: INDIAN

WELL NAME: UTE TRIBAL 14-16D

API: 43-013-31337

SEC/TWP/RNG: 16 04.0 S 04.0 W

CONTRACTOR:

COUNTY: DUCHESNE

FIELD NAME: DUCHESNE

DRILLING/COMPLETION/WORKOVER:

Y APD	Y WELL SIGN	Y HOUSEKEEPING	Y BOPE
Y SAFETY	Y POLLUTION CNTL	Y SURFACE USE	Y PITS
Y OPERATIONS	- OTHER		

SHUT-IN - / TA -:

- WELL SIGN	- HOUSEKEEPING	- EQUIPMENT *	- SAFETY
- OTHER			

ABANDONED:

- MARKER	- HOUSEKEEPING	- REHAB	- OTHER
----------	----------------	---------	---------

PRODUCTION:

- WELL SIGN	- HOUSEKEEPING	- EQUIPMENT *	- FACILITIES *
- METERING *	- POLLUTION CNTL	- PITS	- DISPOSAL
- SECURITY	- SAFETY	- OTHER	

GAS DISPOSITION:

- VENTED/FLARED	- SOLD	- LEASE USE
-----------------	--------	-------------

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:

LOCATION, WELLHEAD, BOPE AND WORKOVER RIG, RESERVE PIT.

REMARKS:

COMPLEWTING WELL, TD REACHED 11-19-91

ACTION:

INSPECTOR: MICHAEL HEBERTSON

DATE: 11/25/91

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

6. Lease Designation and Serial Number
I-109-IND-5351

7. Indian Allottee or Tribe Name

Ute Tribe

8. Unit or Communitization Agreement

1. Type of Well



Oil Well



Gas Well



Other (specify)

2. Name of Operator

Coors Leasing Company

3. Address of Operator

PO Box 467

4. Telephone Number

(303) 278-7030

9. Well Name and Number

Ute Tribal 14-16D

10. API Well Number

43-013-31337

11. Field and Pool, or Wildcat

Duchesne

5. Location of Well 2078'FWL, 404'FNL, NE/NW at bottom

Footage 1834'FWL, 2137'FNL, SE/NW -

QQ, Sec. T. R. M. : T4S-R4W, Sec. 16

County : Duchesne

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and vertical depths for all markers and zones pertinent to this work.)

11/15/91 Drilled to 1917', ran 9-5/8" 36.00# casing to 1917', cemented w/240 sks. of Super cement and 210 sks. of Class "G" cement w/1% CACL and 40 sks. of Class "G" neat cement, and an additional 48 sks. of Class "G" cmt w/3% CACL & celloflakes.

11/16/91 Drilled to TD of 4320' (measured depth) and TVD of 3231.5'.

11/16/91 Ran 4" liner K55 LTC 15.50# to 2540.46'.

11/16/91 Drilled, cleaned out and swabbed well. RIH w/2-7/8" tubing and pump, hooked up production facilities.

Texaco Trading & Transmission
PO Box 5568
Denver, Colorado 80217

RECEIVED

DEC 12 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify the foregoing is true and correct

Name & Signature

D.S. Sprague

Manager -

Title O/G Operations

12/91

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

I-109-IND-5351

7. Indian Allottee or Tribe Name

Ute Tribe

8. Unit or Communitization Agreement

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Ute Tribal 14-16D

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Duchesne

1. Type of Well

☒ Oil Well☒ Gas Well☐ Other (specify)

2. Name of Operator

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(303)278-7030

5. Location of Well 2078'FWL, 404'FNL, NE/NW at bottom

Footage 1834'FWL, 2137'FNL, SE/NW - surface

QQ, Sec. T., R., M. : T4S-R4W, Sec. 16

County : Duchesne

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
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| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

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Denver, Colorado 80217

14. I hereby certify that the foregoing is true and correct

Name & Signature

(State Use Only)

D.S. Sprague

Manager -

Title O/G Operations

Date 12/12/91

RECEIVED

DEC 16 1991



10 December 1991

Oil & Gas Commission
Attn: Mr. Ron Firth
#3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203


SUBJECT: Coors Energy JOB NO. BJ341
UTE TRIBAL 14-16D
Duchesne County, Utah
A.P.I. No. 43-013-31337
Sec 14, T4S, R4W

Dear Mr. Firth:

Enclosed are the Directional Survey Certification, Survey Report,
and Surface Plat for the subject well.

If you have any questions, please advise us.

Sincerely,



Catherine H. Peak
Well Planning Group

cp
Enclosures
Certified Mail P 891 538 085

cc w/attachments:

Doug Sprague
Coors Energy Company
P.O. Box 467
Golden, CO 80402

RECEIVED

DEC 17 1991

DIVISION OF
OIL GAS & MINING



**DIRECTIONAL SURVEY REPORT
FOR
OIL & GAS COMMISSION OF UTAH**

STATE OF UTAH

10 December 1991

COUNTY OF DUCHESNE

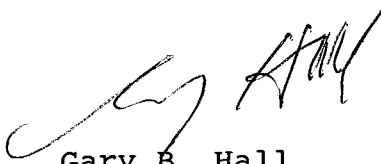
I, GARY B. HALL, in the employ of **ENSCO TECHNOLOGY COMPANY** (Operator No. 253202), on the 8th day of November, 1991 through the 15th day of November, 1991, did conduct or supervise the taking of directional surveys by the methods indicated:

from a depth of 1915.0 feet to 4325.0 feet by **ENSCO MWD** with records of inclination and direction being taken at approximately every 31 feet.

This survey was conducted at the request of **COORS ENERGY COMPANY**, for their well:

UTE TRIBAL 14-16D
Ammann Base Map UT-34,
Duchesne County, State of Utah,
A.P.I. Number 43-013-31337.

I certify that this is a true and correct report of such survey, and that it affords a true and correct representation of our findings as to the nature and conditions of the well at the time the surveys were made.


Gary B. Hall
Operations Supervisor

cp

Attachments:

Directional Survey Report (Job No. BJ341)
Surface Plat with Bottom-hole Location

ENSCO TECHNOLOGY COMPANY
SURVEY CALCULATION REPORT
ver - 1.27

Company: COORS ENERGY COMPANY	Probe #: 0
Location: DUCHESENE COUNTY, UT	Section Plane: 8.00
Field:	Well no: UTE TRIBAL 14-16D
Declination: 0.00	Vertical Section Origin:
Operator: COORS ENERGY COMPANY	North: 0.00 East: 0.00
Date: NOV-15-91	Time: JOB No. AJ341
Filename: AJ341	Depth Units -> FEET
Comments: ENSCO MWD TIE IN TO MULTI-SHOT (Mag Dec. 13.5E)	
Data Source (D.S.) types : (Manually entered data starts with '*')	
CS - CHAMP Singleshot	MS - Magnetic SS TD - Total Depth
CM - CHAMP Multishot	MM - Magnetic MS TI - Tiein Point
CC - CHAMP Compensated	MW - M.W.D.
GS - Gyro Singleshot	PR - Projection
GM - Gyro Multishot	ST - Steering Tool

Calculation Method - Minimum Curvature

**** RECORD OF SURVEY ****

Measured Depth	Inc (deg)	Azimuth (deg)	TVD	T O T A L Rec Coordinates		Vertical Section	Dogleg Severity	D.S.
1915.0	2.00	201.00	1914.7	27.8S	0.7E	-27.4	0.00	*TI
2050.0	2.10	208.30	2049.6	32.2S	1.3W	-32.0	0.21	*MW
2081.0	1.10	311.80	2080.6	32.5S	1.8W	-32.4	8.35	*MW
2110.0	3.60	349.30	2109.5	31.4S	2.1W	-31.4	9.68	*MW
2141.0	6.40	354.40	2140.4	28.7S	2.5W	-28.8	9.14	*MW
2173.0	9.70	357.90	2172.1	24.2S	2.8W	-24.4	10.42	*MW
2202.0	12.50	358.10	2200.6	18.7S	3.0W	-18.9	9.66	*MW
2234.0	14.90	359.20	2231.6	11.1S	3.1W	-11.4	7.54	*MW
2265.0	17.00	0.90	2261.4	2.6S	3.1W	-3.0	6.94	*MW
2297.0	19.30	1.80	2291.9	7.4N	2.9W	6.9	7.24	*MW
2328.0	22.40	2.60	2320.8	18.4N	2.4W	17.9	10.04	*MW
2360.0	25.30	2.90	2350.1	31.3N	1.8W	30.8	9.07	*MW
2391.0	27.80	4.00	2377.8	45.2N	1.0W	44.6	8.22	*MW
2423.0	29.00	6.50	2406.0	60.3N	0.4E	59.8	5.28	*MW
2453.0	30.70	8.70	2432.0	75.1N	2.4E	74.7	6.74	*MW
2483.0	32.40	9.50	2457.5	90.6N	4.9E	90.4	5.84	*MW
2514.0	34.20	10.00	2483.5	107.4N	7.8E	107.4	5.87	*MW
2544.0	36.10	10.30	2508.0	124.4N	10.8E	124.7	6.36	*MW
2576.0	38.60	10.30	2533.4	143.5N	14.3E	144.1	7.81	*MW
2608.0	42.20	10.60	2557.8	163.9N	18.0E	164.8	11.27	*MW
2639.0	45.50	10.20	2580.1	185.0N	21.9E	186.3	10.68	*MW
2670.0	48.00	9.10	2601.4	207.3N	25.7E	208.8	8.47	*MW
2701.0	50.40	7.70	2621.6	230.5N	29.1E	232.3	8.46	*MW
2732.0	52.80	6.20	2640.9	254.6N	32.1E	256.6	8.62	*MW
2762.0	55.40	5.90	2658.5	278.8N	34.6E	280.9	8.70	*MW
2793.0	58.40	5.80	2675.4	304.6N	37.3E	306.8	9.68	*MW
2824.0	60.40	5.50	2691.2	331.1N	39.9E	333.5	6.51	*MW
2855.0	60.40	5.70	2706.5	358.0N	42.5E	360.4	0.56	*MW
2887.0	60.20	5.40	2722.4	385.6N	45.2E	388.2	1.03	*MW
2920.0	59.90	5.70	2738.8	414.1N	48.0E	416.7	1.20	*MW

ENSCO TECHNOLOGY COMPANY
 Company: COORS ENERGY COMPANY
 Declination: 0.00
 Filename: AJ341

Section Plane: 8.00
 Date: NOV-15-91
 Depth Units -> FEET

Calculation Method - Minimum Curvature

**** RECORD OF SURVEY ****

Measured Depth	Inc (deg)	Azimuth (deg)	TVD	T O T A L Rec Coordinates		Vertical Section	Dogleg Severity	D.S.
2951.0	60.00	5.50	2754.3	440.8N	50.6E	443.5	0.64	*MW
2981.0	61.30	4.70	2769.1	466.8N	52.9E	469.7	4.92	*MW
3009.0	62.90	3.90	2782.2	491.5N	54.8E	494.3	6.25	*MW
3041.0	64.80	3.20	2796.3	520.2N	56.5E	523.0	6.25	*MW
3072.0	66.20	3.50	2809.1	548.3N	58.2E	551.1	4.60	*MW
3103.0	66.30	3.60	2821.6	576.7N	59.9E	579.4	0.44	*MW
3136.0	66.60	4.00	2834.8	606.8N	62.0E	609.6	1.44	*MW
3167.0	67.70	3.80	2846.8	635.3N	63.9E	638.1	3.60	*MW
3199.0	68.60	3.80	2858.7	665.0N	65.9E	667.7	2.81	*MW
3230.0	69.90	3.60	2869.7	693.9N	67.7E	696.6	4.24	*MW
3263.0	70.80	3.10	2880.8	724.9N	69.5E	727.6	3.08	*MW
3293.0	70.80	3.20	2890.7	753.2N	71.1E	755.8	0.31	*MW
3326.0	71.50	3.60	2901.3	784.4N	73.0E	786.9	2.41	*MW
3357.0	72.30	3.70	2911.0	813.8N	74.8E	816.3	2.60	*MW
3389.0	72.30	3.60	2920.7	844.2N	76.8E	846.7	0.30	*MW
3419.0	72.10	3.60	2929.9	872.7N	78.6E	875.2	0.67	*MW
3449.0	72.10	3.30	2939.1	901.2N	80.3E	903.6	0.95	*MW
3480.0	71.80	3.50	2948.7	930.7N	82.0E	933.0	1.15	*MW
3513.0	71.40	4.40	2959.1	961.9N	84.2E	964.2	2.86	*MW
3544.0	71.10	5.00	2969.1	991.1N	86.6E	993.6	2.07	*MW
3575.0	70.80	5.20	2979.2	1020.3N	89.2E	1022.8	1.14	*MW
3606.0	70.40	5.20	2989.5	1049.5N	91.9E	1052.0	1.29	*MW
3638.0	70.30	5.10	3000.3	1079.5N	94.6E	1082.1	0.43	*MW
3670.0	70.30	6.30	3011.0	1109.4N	97.5E	1112.2	3.53	*MW
3702.0	69.90	7.30	3021.9	1139.3N	101.1E	1142.3	3.19	*MW
3733.0	69.80	7.40	3032.6	1168.2N	104.8E	1171.4	0.44	*MW
3764.0	70.20	8.60	3043.2	1197.0N	108.9E	1200.5	3.86	*MW
3796.0	70.50	9.40	3054.0	1226.8N	113.6E	1230.7	2.53	*MW
3826.0	70.40	9.40	3064.0	1254.7N	118.2E	1258.9	0.33	*MW
3856.0	70.10	9.50	3074.2	1282.5N	122.9E	1287.2	1.05	*MW
3887.0	69.80	9.50	3084.8	1311.3N	127.7E	1316.3	0.97	*MW
3919.0	70.30	9.80	3095.7	1340.9N	132.7E	1346.3	1.79	*MW
3950.0	70.10	9.90	3106.2	1369.7N	137.7E	1375.5	0.71	*MW
3982.0	69.80	9.90	3117.2	1399.3N	142.9E	1405.5	0.94	*MW
4013.0	70.40	10.00	3127.7	1428.0N	147.9E	1434.7	1.96	*MW
4043.0	70.70	10.10	3137.7	1455.8N	152.8E	1462.9	1.05	*MW
4074.0	70.40	10.50	3148.0	1484.6N	158.1E	1492.1	1.55	*MW
4106.0	70.20	10.50	3158.8	1514.2N	163.6E	1522.2	0.63	*MW
4135.0	70.10	10.70	3168.7	1541.0N	168.6E	1549.5	0.73	*MW
4166.0	70.40	11.20	3179.1	1569.7N	174.1E	1578.6	1.80	*MW

ENSCO TECHNOLOGY COMPANY
Company: COORS ENERGY COMPANY
Declination: 0.00
Filename: AJ341

Section Plane: 8.00
Date: NOV-15-91
Depth Units -> FEET

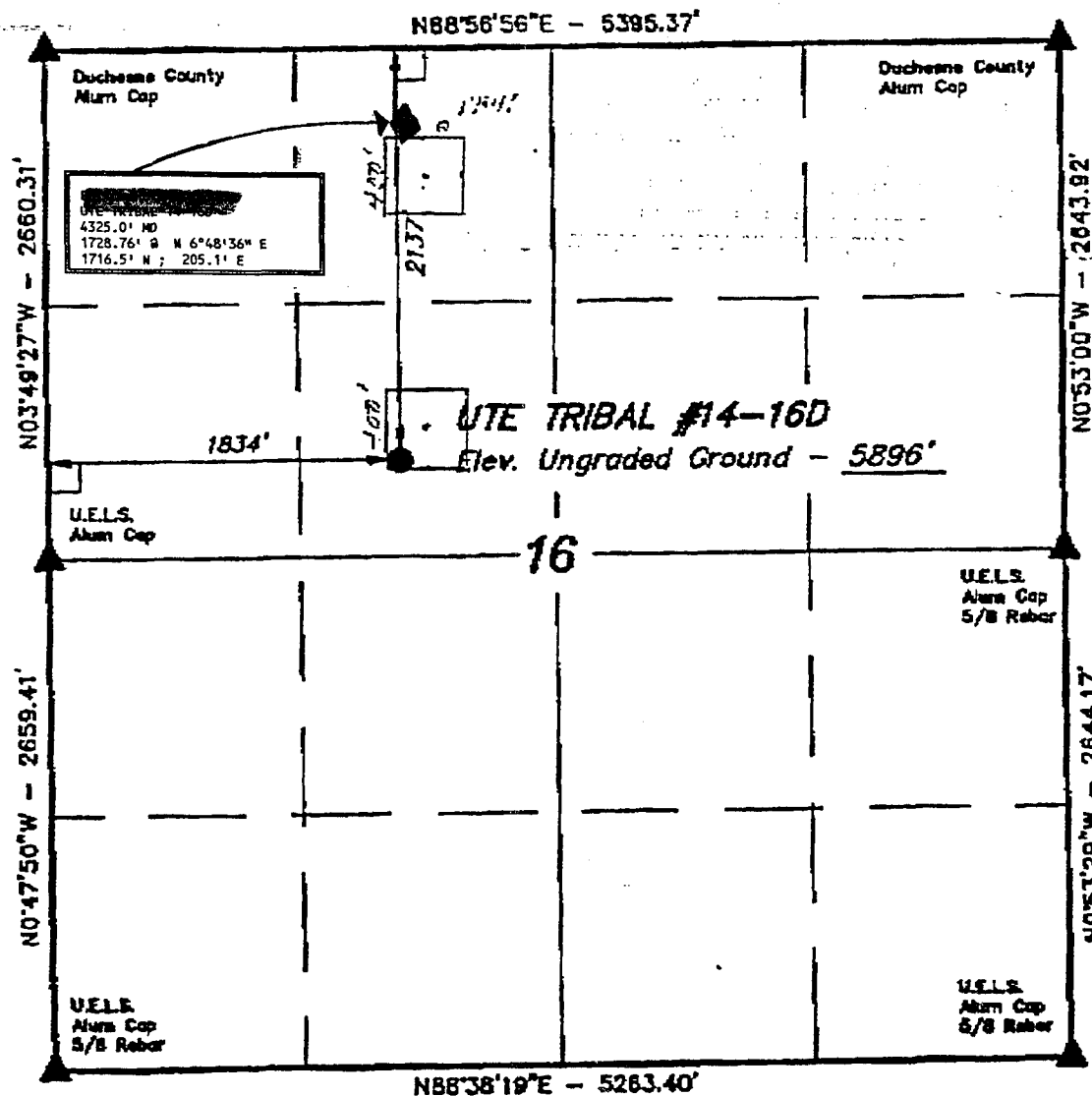
Calculation Method - Minimum Curvature

**** RECORD OF SURVEY ****

Measured Depth	Inc (deg)	Azimuth (deg)	TVD	T O T A L Rec Coordinates		Vertical Section	Dogleg Severity	D.S.
4197.0	70.80	11.90	3189.4	1598.3N	180.0E	1607.8	2.49	*MW
4229.0	70.80	12.10	3200.0	1627.9N	186.3E	1638.0	0.59	*MW
4259.0	70.80	12.20	3209.8	1655.6N	192.2E	1666.2	0.31	*MW
4278.0	70.80	11.90	3216.1	1673.1N	196.0E	1684.1	1.49	*MW
4325.0	70.80	11.90	3231.5	1716.5N	205.1E	1728.4	0.00	*TD

CLOSURE: Distance - 1728.76
Direction - 6.81

T4S, R4W, U.S.B.&M.



▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

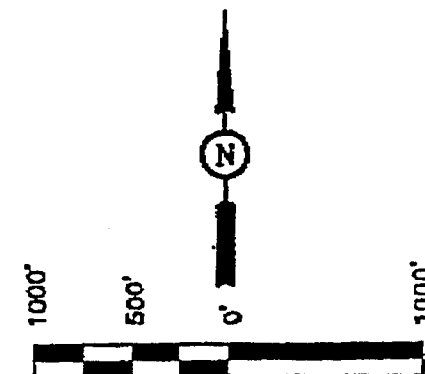
BASIS OF BEARINGS IS THE UTAH STATE GRID, CENTRAL ZONE.

COORS ENERGY CO.

Well location, UTE TRIBAL #14-16D, located as shown in the SE 1/4 NW 1/4 of Section 16, T4S, R4W, U.S.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK M62 (1934) LOCATED NEAR A ROAD INTERSECTION IN THE SE 1/4 OF SECTION 17, T4S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE NE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5872 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kane
REGISTERED LAND SURVEYOR
REGISTRATION NO. 5703
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

SCALE 1" = 1000'	DATE 9-5-91
PARTY C.S. D.S. MDA	REFERENCES FIELD MAP
WEATHER HOT	FILE COORS ENERGY CO.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

<p align="center">SUNDRY NOTICES AND REPORTS ON</p> <p>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT— for such proposals</p>		<p>3. Lease Designation and Serial Number I-109-IND-5351</p>																										
		<p>7. Indian Allottee or Tribe Name Ute Tribe</p>																										
		<p>8. Unit or Communitization Agreement ----</p>																										
<p>1. Type of Well <input checked="" type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____ </p>		<p>9. Well Name and Number Ute Tribal 14-16D</p>																										
<p>2. Name of Operator Coors Energy Company</p>		<p>10. API Well Number 43-013-31337</p>																										
<p>3. Address of Operator PO Box 467, Golden, Colorado 80402</p>	<p>4. Telephone Number: (303)278-7030</p>	<p>11. Field and Pool, or Wildcat Duchesne</p>																										
<p>5. Location of Well Footage : 2078'FWL, 404'FNL-bottom, 1834'FWL, 2137'FNL-surface QQ, Sec, T., R., M. : Sec. 16, T4S-R4W, SE/NW </p>																												
<p>County : Duchesne State : UTAH</p>																												
<p>12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</p>																												
<p align="center">NOTICE OF INTENT (Submit in Duplicate)</p> <table border="0"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate Date Work Will Start _____</p>		<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p align="center">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table border="0"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td>Progress Report</td> </tr> </table> <p>Date of Work Completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	Progress Report
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13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/7 to
1/6/92 Pump tested well, recovering large amounts of water.
1/7 to
1/9/92 MIRU Pool Well Service to attempt to shut off water flow.

RECEIVED

JAN 15 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

(State Use Only)

D.S. Sprague

Manager -

Engineering/Operations

Title

Date

1/9/92

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON

Do not use this form for proposals to drill new wells, deepen existing wells, or to abandon existing and abandoned wells.
Use APPLICATION FOR PERMIT— for such

CONFIDENTIAL

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number T-109-IND-5351
2. Name of Operator Coors Energy Company		7. Indian Allottee or Tribe Name Ute Tribe
3. Address of Operator PO Box 467, Golden, Colorado 80402		8. Unit or Communitization Agreement -----
4. Telephone Number (303) 278-7030		9. Well Name and Number Ute Tribal 14-16D
5. Location of Well Footage 2078' FWL, 404' FNL at bottom 1834' FWL, 2137' FNL at surface QQ, Sec. T., R., M. : T4S-R4W, Section 16, SE/NW		10. API Well Number 43-013-31337
		11. Field and Pool, or Wildcat Duchesne
County : Duchesne State : UTAH		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
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<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other	Progress Report
<input type="checkbox"/> Other			
Approximate Date Work Will Start _____		Date of Work Completion January, 1992	
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.			

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/10 to 1/28/92 MIRU Pool Well Service to attempt to shut off water flow as follows: removed casing and tubing, set pkrs at various depths and swabbed well. RIH w/sliding sleeve to test well above pkrs and continued swabbing.

1/29/92 RIH w/inflatable pkr to 2346', RIH w/prod. tubulars, SN at 2255', tail at 2323', resumed production this day.

1/30 to 2/7/92 Produced well, recovering a large volume of water. MIRU Pool Well Service again to try to stop water flow. POOH w/pump and tubing and continuing to swab well back at present.

RECEIVED

FEB 14 1992

14. I hereby certify that the foregoing is true and correct

Name & Signature

D.S. Sprague /KR
D.S. Sprague

(State Use Only)

DIVISION OF
OIL GAS & MINING

Title

Manager -

Eng/Operations

Date

2/7/92

Coors Energy Co.
Ute Tribal 14-16D
Section 16 42.013-2127
Township 4S
Range 4W
County Duchesne, Utah
Operator Coors Energy Co.
Contractor Exeter #26
11-1-91
Tested by Elbert King

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MAR 30 1992

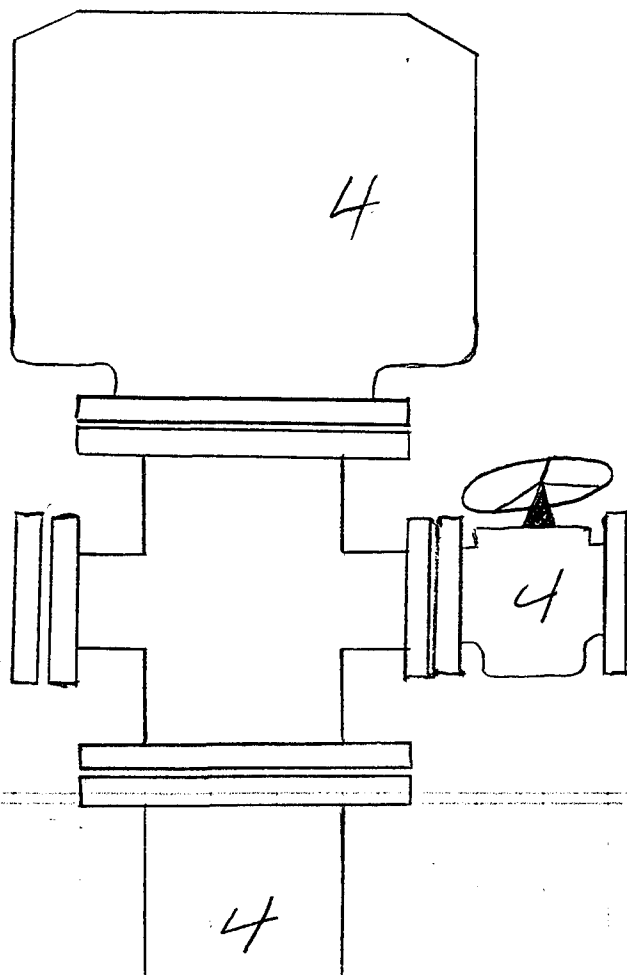
DIVISION OF
OIL GAS & MINING

QUICK TEST INC.
OFFICE (801) 789-8159

Coors Energy
Ute Tribal 14-160
11-1-91

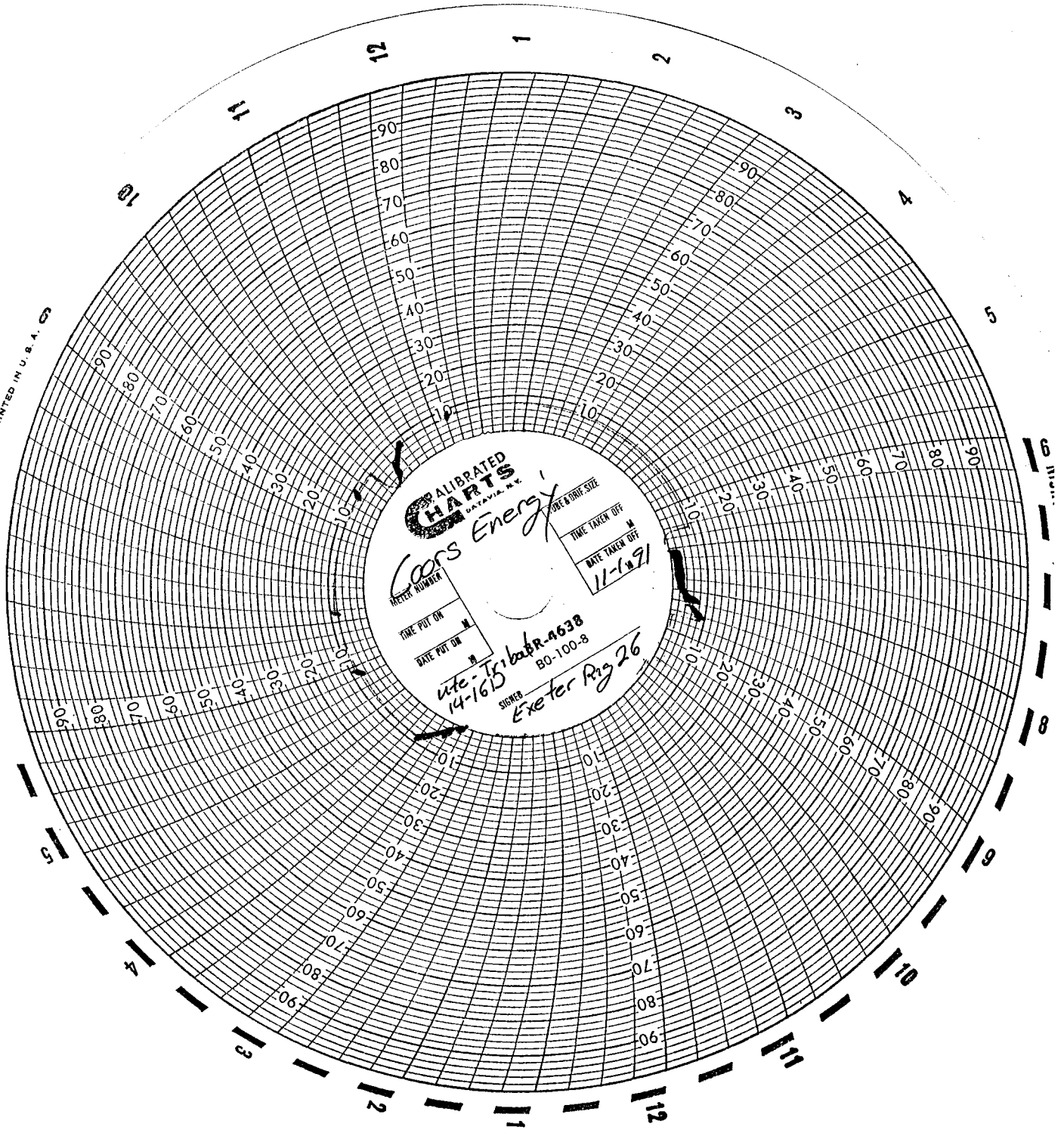
TEST #	ITEM TESTED	PRESSURE	MIN. HELD	RESULTS
1	Upper kelly	3000	10	No visible leaks
2	Safety valve	3000	10	No visible leaks
3	Safety valve	3000	10	No visible leaks
4	Casing, Hydril, 1st choke	300	30	No visible leaks

Coors Energy
Exeter Rig 26
Ute Tribal-14-16D



PRINTED IN U.S.A. ©

DAY



CALIBRATED CHARTS
MADE IN U.S.A.

Coors Energy

METER NUMBER: 14-1615

TIME PUT ON: 11-1-91

DATE PUT ON: 11-1-91

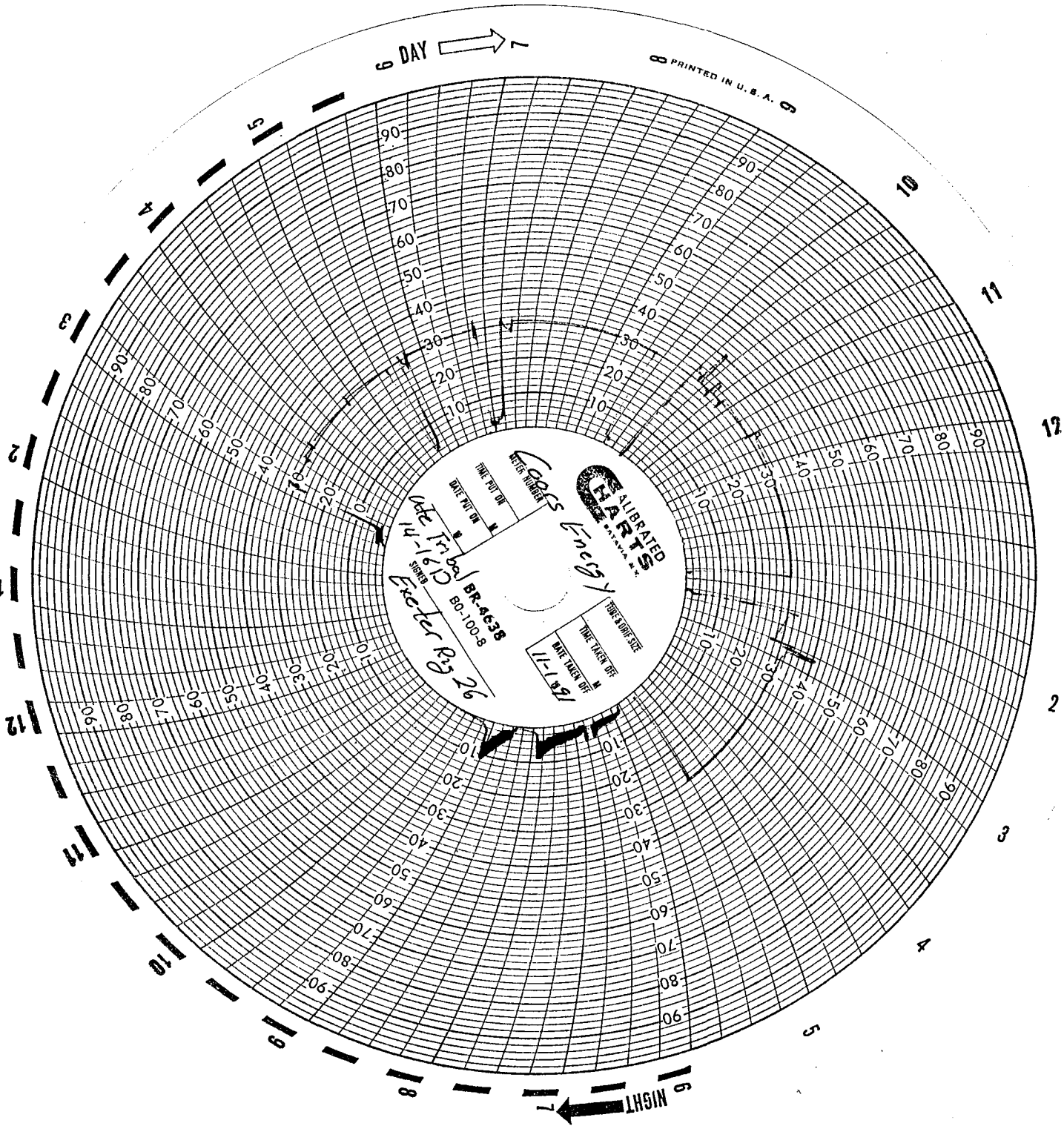
SIGNER: Exeter Rig 26

BO-100-8

8 PRINTED IN U.S.A. 9

6 DAY →

← 6 NIGHT



CALIBRATED CHARTS
Energy
TIME TAKEN OFF
TIME TAKEN ON
BR-4638
80-100-8

Coors Energy
Ute Tribal 14-16-D 43-013-31337
Section 16
Township 4S
Range 4W
County Duchesne, Utah
Operator Coors Energy
Contractor Exeter #26
11-7-91
Tested by Darren Merrick

RECEIVED

MAR 30 1992

DIVISION OF
OIL GAS & MINING

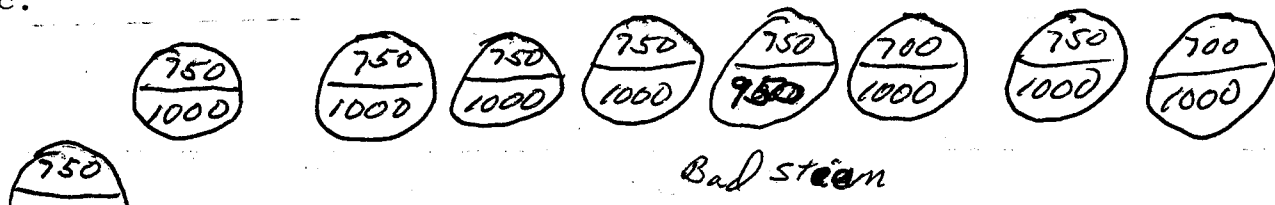
QUICK TEST INC.
OFFICE (801) 789-8159

Coors Energy
11-7-91
I-109-Ind 5351

TEST #	ITEM TESTED	PRESSURE	MIN. HELD	RESULTS
1	Pipe rams, 1st choke, 1st kill	3000	10	No visible leaks
2	Pipe rams, 2nd choke, check valve	3000	10	No visible leaks
3	Hydril, 2nd choke, 1st kill	1500	10	No visible leaks
4	Blind rams, 1st kill, 1st set manifold valves	3000	10	No visible leaks
5	Blind rams, csg, 1st kill, 1st set manifold valves	1500	30	No visible leaks
6	Safety valve	3000	10	No visible leaks
7	Upper kelly	3000	10	No visible leaks
8	1st choke check chokes			Blead off OK
9	1st choke, 2nd set choke manifold valves	3000	10	No visible leaks

Acc Test pump off 3000 psi
Close Hydril 1500 15 sec.
Close pipe rams 1500 to 1400 4 sec.
Open pipe rams 1400 to 1300 5 sec.
Open hydril, closed pipe rams closed pump on
1 min. 5 sec.

Acc Bottles



PRINTED IN U.S.A.

DAY

NIGHT

CALIBRATED
CHARTS
BATAVIA, N.Y.

COOT'S ENERGY

METER NUMBER

TIME PUT ON

DATE PUT ON

TUBE ORIF. SIZE

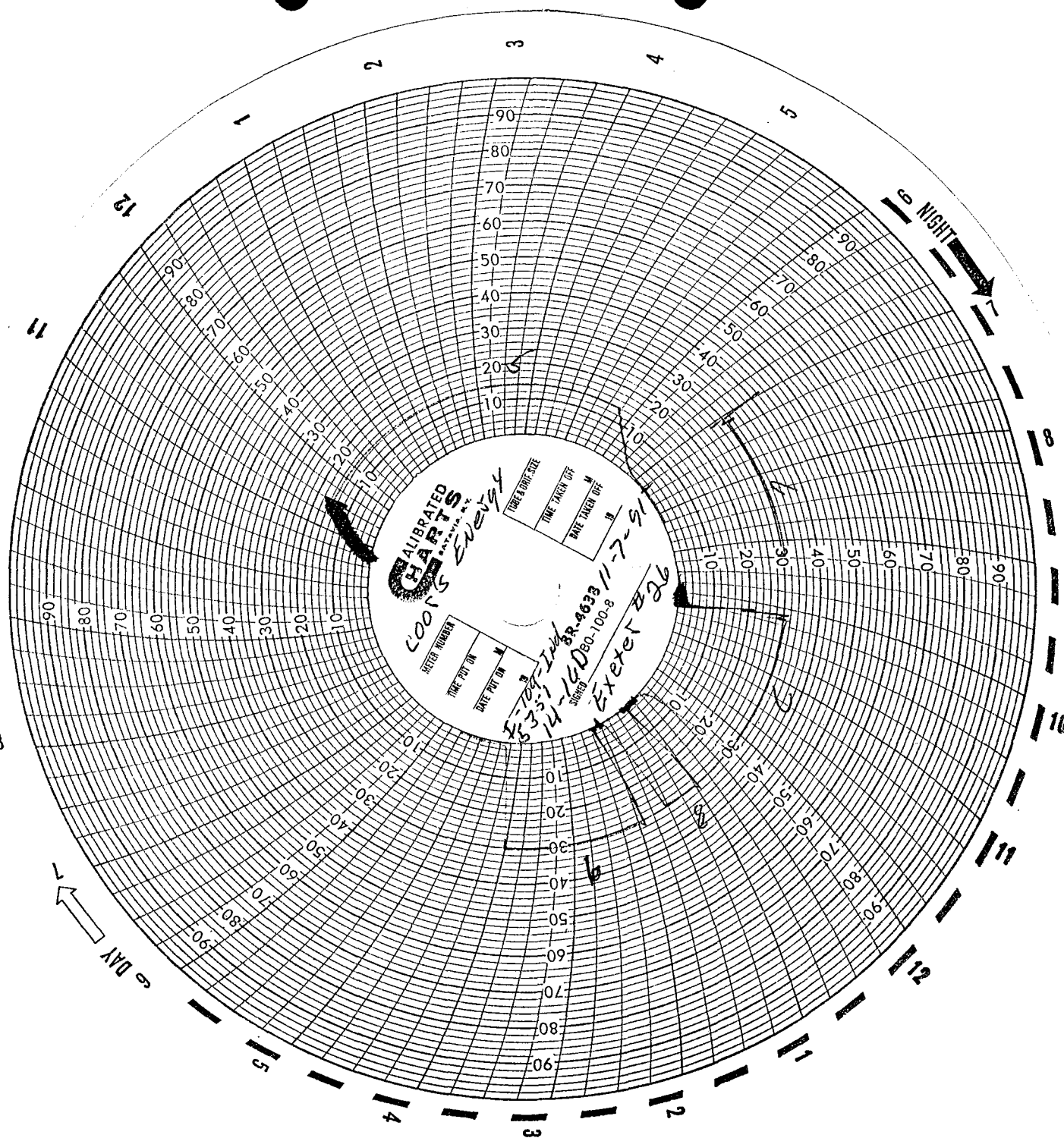
TIME TAKEN OFF

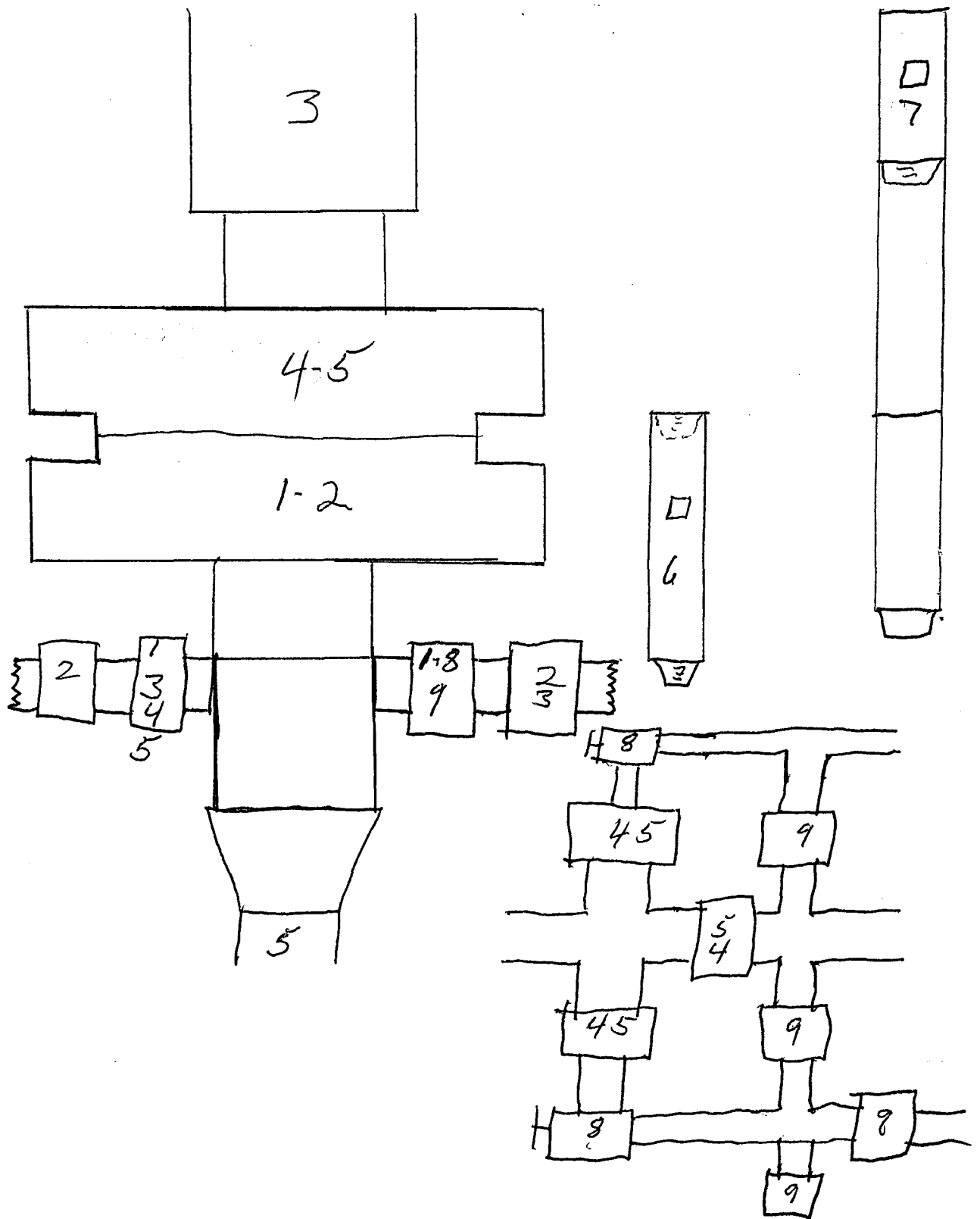
DATE TAKEN OFF

I 109 Ind BR-4638 11-7-91

535-1 80-100-8

14-160
meter # 20





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APR 17 1992

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <u>P&A</u>						DESIGNATION AND SERIAL NO. <u>T-109-IND-5351</u>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>Ute Tribe</u>	
2. NAME OF OPERATOR <u>Coors Energy Company</u>						7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR <u>PO Box 467, Golden, Colorado 80402</u>						8. FARM OR LEASE NAME <u>Ute Tribal</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface <u>1834'FWL, 2137'FNL, SE/NW</u> At top prod. interval reported below At total depth <u>2078'FWL, 404'FNL, NE/NW</u> <u>Exeter Rig #26</u>						9. WELL NO. <u>14-16D</u>	
14. API NO. <u>43-013-31337</u> DATE ISSUED <u>10/10/91</u>						12. COUNTY <u>Duchesne</u>	
15. DATE SPUNDED <u>10/29/91</u> 16. DATE T.D. REACHED <u>11/16/91</u> 17. DATE COMPL. (Ready to prod.) <u>3/24/92</u> (Plug & Abd.)						13. STATE <u>Utah</u>	
18. ELEVATIONS (OF, RES. AT, GR, ETC.) <u>5896' GL</u>						19. ELEV. CASINGHEAD ---	
20. TOTAL DEPTH, MD & TVD <u>4320'</u>		21. PLUG BACK T.D., MD & TVD <u>surface</u>		22. IF MULTIPLE COMPL., HOW MANY ---		23. INTERVALS DRILLED BY <u>0-4320'</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) <u>None, well P&A</u>						25. WAS DIRECTIONAL SURVEY MADE <u>no</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>No conventional logs were run</u>						27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
<u>13-3/8"</u>	<u>54.50#</u>	<u>304'KB</u>	<u>17-1/2"</u>	<u>375 sks.</u>			
<u>9-5/8"</u>	<u>36.00#</u>	<u>1917'KB</u>	<u>12-1/4"</u>	<u>538 sks.</u>			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					<u>None</u>		
31. PERFORATION RECORD (Interval, size and number) <u>None</u>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				<u>None</u>			
33. PRODUCTION							
DATE FIRST PRODUCTION <u>12/7/91</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>None</u>				WELL STATUS (Producing or shut-in) <u>P&A</u>	
DATE OF TEST <u>2/18/92</u>	HOURS TESTED <u>24</u>	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BSL. <u>0</u>	GAS—MCF. <u>0</u>	WATER—BSL. <u>68</u>	GAS-OIL RATIO ---
FLOW/TUBING PRESS. <u>slight</u>	CASING PRESSURE <u>10</u>	CALCULATED 24-HOUR RATE →	OIL—BSL. <u>0</u>	GAS—MCF. <u>0</u>	WATER—BSL. <u>68</u>	OIL GRAVITY-API (CORR.) ---	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>None</u>						TEST WITNESSED BY <u>Jim Simonton</u>	
35. LIST OF ATTACHMENTS <u>attached Sundry Notice</u>							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>D. Sprague</u>		TITLE <u>Manager - Engineering/Operations</u>				DATE <u>4-15-92</u>	

See Spaces for Additional Data on Reverse Side

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

38.

GEOLOGIC MARKERS

Formation	Top	Bottom	Description, contents, etc.	Name	Top	
					Meas. Depth	True Vert. Depth
Uintah:	surface					
Green River:	650'					
TD:	4320'					

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APR 17 1992

REPORT OF WATER ENCOUNTERED DURING DRILLING - FORM 7

DIVISION OF
OIL GAS & MINING

1. Well name and number: Ute Tribal 14-16D
API number: 43-013-31337
2. Well location: QQ SE/NW section 16 township 4S range 4W county Duchesne
3. Well operator: Coors Energy Company
Address: PO Box 467 phone: (303)278-7030
Golden, Colorado 80402
4. Drilling contractor: Exeter Drilling Company (Rig #26)
Address: 1670 Broadway, Suite 3400 phone: (303) 861-0181
Denver, Colorado 80217

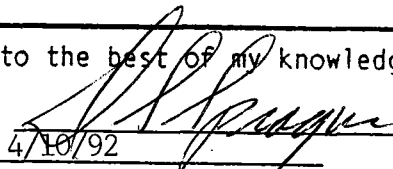
5. Water encountered (continue on reverse side if necessary)

Depth		Volume (flow rate or head)	Quality (fresh or salty)
from	to		
		No fresh water was encountered during	
		the drilling of this well.	

6. Formation tops: Uintah: surface
Green River: 650'

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I certify that this report is true and complete to the best of my knowledge.

Name Doug S. Sprague Signature 
Title Manager, Engineering/Operations Date 4/10/92

Comments:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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SUNDRY NOTICES AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT— for such proposals</small>		6. Lease Designation and Serial Number I-109-IND-5351
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) P&A		7. Indian Allottee or Tribe Name Ute Tribe
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Approximate Date Work Will Start _____		Date of Work Completion 3/24/92
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.		

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3/24/92 MIRU Dowell/Schlumberger to P&A well as follows:

Set first plug from 3825-3775' w/25 sks. of Class G cement w/2% CACL2.
 Set second plug at 1900', cement w/75 sks. Class G cement w/2% CACL2. (CIBP at 1900')
 Set third plug at 340-240', cement w/40 sks. Class G cement w/2% CACL2.
 Set fourth plug from surface to 40', cement w/20 sks. Class G cement w/2% CACL2.

P&A complete, set dry hole Marker.

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APR 17 1992

**DIVISION OF
OIL GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Name & Signature

(State Use Only) **D.S. Sprague**

Manager -

Title **Engineering/Operations** **4-15-92**

PETROGLYPH GAS PARTNERS, L.P.

335 NORTH WASHINGTON • SUITE 140
P.O. BOX 1807 • HUTCHINSON, KS 67504-1807
(316) 665-8500 • FAX (316) 665-5961

VIA FACSIMILE (801) 359-3940

February 16, 1994

FEB 18 1994

Lisha Cordova
State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Ms. Cordova:

This letter is to advise you that effective February 1, 1994 Evertson Oil Company, Inc. intends to sell and Petroglyph Gas Partners, L.P. intends to purchase oil and gas properties located in Duchesne County, Utah as identified below:

<u>Well Name</u>	<u>API No.</u>
State 2-6	43-013-30891
Ute Tribal 1	43-013-20045
Ute Tribal 1-10	43-013-30805
Ute Tribal 1-10D	43-013-31211
Ute Tribal 1-15	43-013-30880
Ute Tribal 1-15D	43-013-30712
Ute Tribal 1-16	43-013-30804
Ute Tribal 1-17	43-013-30790
Ute Tribal 1-18	43-013-30761
Ute Tribal 1-19	43-013-30803
Ute Tribal 1-20	43-013-30764
Ute Tribal 1-20D	43-013-31239
Ute Tribal 1-21	43-013-30883
Ute Tribal 1-24D	43-013-31234
Ute Tribal 1-28	43-013-30802
Ute Tribal 1-29	43-013-30763
Ute Tribal 1-3	43-013-30823
Ute Tribal 1-30	43-013-30852
Ute Tribal 1-32	43-013-30853
Ute Tribal 1-33	43-013-30806
Ute Tribal 1-3D	43-013-31242
Ute Tribal 1-4	43-013-30762
Ute Tribal 1-5	43-013-30785
Ute Tribal 1-6	43-013-30793
Ute Tribal 1-7	43-013-30788
Ute Tribal 1-7D	43-013-31198

Ute Tribal 1-8	43-013-30759
Ute Tribal 2-10	43-013-31187
Ute Tribal 2-10D	43-013-31219
Ute Tribal 2-15D	43-013-31200
Ute Tribal 2-16	43-013-31166
Ute Tribal 2-18	43-013-31166 <i>43-013-30821</i>
Ute Tribal 2-18D	43-013-30881 <i>43-013-31212/Drl.</i>
Ute Tribal 2-20	43-013-30882
Ute Tribal 2-29	43-013-30849
Ute Tribal 2-3	43-013-31097
Ute Tribal 2-31	43-013-30827 <i>31188</i>
Ute Tribal 2-4	43-013-30879 <i>(w/w)</i>
Ute Tribal 2-5	43-013-30824
Ute Tribal 2-7	43-013-30825
Ute Tribal 2-8	43-013-30826
Ute Tribal 2-8D	43-013-31199
Ute Tribal 2-9	43-013-30789
Ute Tribal 3	43-013-15319
Ute Tribal 3-10D	43-013-31217 <i>(w/w) Has not comm.</i>
Ute Tribal 3-20	43-013-31175
Ute Tribal 3-29	43-013-30850
Ute Tribal 3-4	43-013-30878
Ute Tribal 3-5-E3	43-013-30938
Ute Tribal 3-7	43-013-30828
Ute Tribal 3-8	43-013-31101
Ute Tribal 4	43-013-15321 <i>(w/w)</i>
Ute Tribal 4-10D	43-013-31226
Ute Tribal 4-17D	43-013-31201
Ute Tribal 4-18	43-013-31099
Ute Tribal 4-18D	43-013-30838
Ute Tribal 4-29	43-013-30851
Ute Tribal 4-4	43-013-30848
Ute Tribal 4-5	43-013-31306
Ute Tribal 4-8	43-013-31164
Ute Tribal 4-9	43-013-31165
Ute Tribal 5	43-013-15322
Ute Tribal 5-18	43-013-31180
Ute Tribal 5-29-E3	43-013-30939
Ute Tribal 5-8	43-013-31307
Ute Tribal 6	43-013-15323
Ute Tribal 6-10D	43-013-31236
Ute Tribal 6-16D	43-013-31204
Ute Tribal 6-29	43-013-31305
Ute Tribal 6-4	43-013-31100
Ute Tribal 7	43-013-15324
Ute Tribal 7-16D	43-013-31221

Page 3
Change of Operator Notice
Duchesne County, Utah
February 16, 1994

Ute Tribal 7-29	43-013-31339 (DET)
Ute Tribal 8	43-013-30028
Ute Tribal 8-16D	43-013-31220
Ute Tribal 1-21D	43-013-31347
Ute Tribal 1-22D	43-013-31349

Petroglyph Operating Company, Inc., a wholly owned subsidiary of Petroglyph Gas Partners, L.P., will be the operator of these properties. At this time, we request a state assigned operator number.

We are also notifying the BLM, BIA and the Ute Tribe regarding this change of operator. Please forward this letter to anyone in the State office who may need to have this information. If you have any questions or need further assistance, please feel free to contact me at (316) 665-8500.

Sincerely,



Angela R. Bare
Operations Administrator

ARB/ms

LAW OFFICES OF

morris, laing, evans, brock & kennedy, chartered

FOURTH FLOOR, 200 WEST DOUGLAS, WICHITA, KANSAS 67202-3084
TELEPHONE (316) 262-2671 FAX: (316) 262-6226/262-5991

RALPH R. BROCK
JOSEPH W. KENNEDY
ROBERT I. GUENTHNER
DAVID C. ADAMS
KEN M. PETERSON
RICHARD D. GREENE
A. J. SCHWARTZ, JR.
DONALD E. SCHRAG
WILLIAM B. SORENSEN, JR.
DENNIS M. FEENEY

JEFFERY L. CARMICHAEL
ROBERT W. COYKENDALL
ROBERT K. ANDERSON
SUSAN R. SCHRAG
ROBERT E. NUGENT
MICHAEL LENNEN
KARL R. SWARTZ
ROGER L. THEIS
JANA DEINES ABBOTT
RICHARD F. HAYSE*

THOMAS R. DOCKING
GERALD N. CAPPS
DIANE S. WORTH
TIM J. MOORE
GARY E. PATTERSON
BRUCE A. NEY
JANET H. WARD

*RESIDENT IN
TOPEKA OFFICE

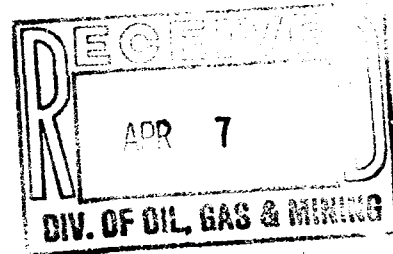
ROBERT B. MORTON
EVA POWERS*
OF COUNSEL

VERNE M. LAING
RETIRED

LESTER L. MORRIS
1901-1966
FERD E. EVANS, JR.
1919-1991

April 5, 1994

Ms. Lisha Cordoba
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Re: Petroglyph Gas Partners, L. P.

Dear Ms Cordoba:

I have spoken with you on occasion in the past concerning Petroglyph Gas Partners, L. P.'s acquisition of a 50% interest in a number of oil and gas leases in Utah. Most of these leases are on the Uintah and Ouray, Ute Reservation near Duchesne. I am enclosing the following documents in regard to this acquisition:

1. Copy of Collective Bond No. B04528 in the principal amount of \$75,000 by Petroglyph Gas Partners, L. P. and Inland Resources Inc. as principal and Planet Indemnity Company as surety in favor of the Bureau of Indian Affairs;
2. Copy of Collective Bond No. B04556 in the principal amount of \$75,000 by Petroglyph Operating Company, Inc. as principal and Planet Indemnity Company as surety in favor of the Bureau of Indian Affairs;
3. Copy of Surety Performance Bond in the principal amount of \$45,000 by Petroglyph Operating Company, Inc. as Principal and Planet Indemnity Company as surety in favor of the U.S. Environmental Protection Agency;

TOPEKA OFFICE

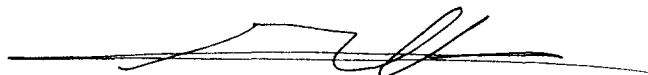
800 S.W. JACKSON SUITE 914 TOPEKA, KS 66612-2214 TEL. (913) 232-2662 FAX (913) 232-9983

Page 2
April 5, 1994

4. Twenty-eight (28) Form 5 Designation of Agent or Operator executed by Inland Resources Inc. designating Petroglyph Operating Company as Operator of the wells described therein, in triplicate;
5. Twenty-eight (28) Form 5 Designation of Agent or Operator executed by Petroglyph Gas Partners, L.P. designating Petroglyph Operating Company as Operator of the wells described therein, in triplicate;
6. Seventy-five (75) Form 9 Sundry Notice executed by Evertson Oil Company showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;
7. Seventy-five (75) Form 9 Sundry Notice executed by Petroglyph Gas Partners, L. P. showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;
8. UIC Form 5 Transfer of Authority to Inject for the Ute Tribal 2-4 SWDW, in triplicate;
9. UIC Form 5 Transfer of Authority to Inject for the Ute Tribal 4 SWDW, in triplicate; and
10. UIC Form 5 Transfer of Authority to Inject for the Ute Tribal 3-10D SWDW, in triplicate.

I thank you for your continued assistance with this matter. Please do not hesitate to give me a call if I have overlooked or omitted anything.

Sincerely,

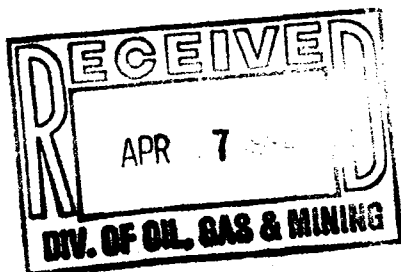


Roger L. Theis
For the Firm

RLT:mk

Enclosures

cc: Robert A. Christensen



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS

BOND NO. B04528

COLLECTIVE BOND

KNOW ALL MEN BY THESE PRESENTS, That we, PETROGLYPH GAS PARTNERS, L. P. AND INLAND RESOURCES INC.,
OF: 335 North Washington, #170, Hutchinson, KS 67501, as principals

and PLANET INDEMNITY COMPANY
of 410 17th St., #1675, Denver, CO 80202, as surety, are held and firmly bound unto
the United States of America in the sum of seventy-five thousand dollars (\$75,000),
lawful money of the United States, for the payment of which, well and truly to be made,
we bind ourselves and each of us, our and each of our heirs, successors, executors,
administrators, and assigns, jointly and severally, firmly by these presents.

Sealed with our seals and dated this 16th day of March, 19 94.

The condition of this obligation is such that whereas the said principals, as lessee
have heretofore or may hereafter enter into or otherwise acquire an interest in oil and
gas mining leases on the Uintah and Ouray Reservation in the State of Utah, of various
dates and periods of duration, covering lands or interests in lands held by the United
States in trust for individual Indians, or bands or tribes of Indians, or subject to
restrictions against alienation without the consent of the Secretary of the Interior, or
his authorized representative, which leases and permits have been or may hereafter be
granted or approved by the Secretary of the Interior, or his authorized representative,
and the identification of which herein is expressly waived by both principals and
surety hereto.

WHEREAS the principals and surety agree that the coverage of this bond shall extend
to and include all extensions and renewals of the leases and permits covered by this
bond, such coverage to continue without any interruption due to the expiration of the
term set forth therein.

WHEREAS the surety hereby waives any right to notice of any modification of any
such lease or permit, or obligation thereunder whether effected by extension of time
for performance, by commitment of such lease to unit, cooperative, or communitization
agreement, by waiver, suspension, or change in rental, except an increase thereof, by
minimum royalty payment, except an increase thereof, by compensatory royalty payment,
or otherwise, this bond to remain in full force and effect notwithstanding.

WHEREAS the principals and surety agree that the neglect or forbearance of any
obligee under this bond in enforcing the payment of any rental or royalty or the
performance of any other covenant, condition, or agreement of any such lease or permit
shall not in any way release the principals and surety, or either of them, from
any liability under this bond; and

WHEREAS the principals and surety agree that in the event of any default under
any such lease or permit, the obligee may prosecute any claim, suit, action, or other
proceeding against the principals and surety, or either of them, without the
necessity of joining the other.

Now, if the said principal, herein shall faithfully carry out and observe all the obligations assumed in such leases and permits to which Petroglyph Gas Partners, L. P. and Inland Resources, Inc. is now or may hereafter become a party, and shall observe all the laws of the United States and regulations made, or which shall be made thereunder, for the government of trade and intercourse with Indian tribes, and all rules and regulations that have been or shall hereafter be lawfully prescribed by the Secretary of the Interior relative to such mining leases and permits, and shall in all particulars comply with the provisions of such leases, permits, rules, and regulations, then this obligation shall be null and void; otherwise, to remain in full force and effect.

The rate of premium charged on this bond is \$ _____; the total premium paid is _____

Signed and sealed in the presence of

WITNESSES:*

By: Dennita L. Rhode

P. O. _____

By: [Signature]

P. O. _____

By: Nancy Gray

8 Greenway Plaza, Suite 400
P. O. Houston, TX 77046

By: Sue Haas

8 Greenway Plaza, Suite 400
P. O. Houston, TX 77046

[Signature]

475 17th Street, Suite 1500
P. O. Denver, CO 80202

Janet K. Spicht

475 17th Street, Suite 1500
P. O. Denver, CO 80202

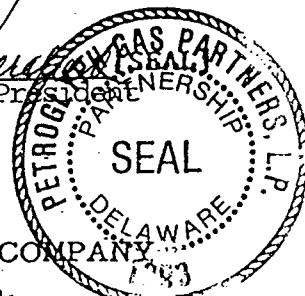
* Two witnesses to all signatures

PETROGLYPH GAS PARTNERS, L. P.

BY: PETROGLYPH ENERGY, INC.,
General Partner

as to

Robert C. Murdock
ROBERT C. MURDOCK, President



PLANET INDEMNITY COMPANY

as to

Mildred L. Massey [SEAL]

Mildred L. Massey, Attorney-in-Fact
410 17th Street, Suite 1675
Denver, CO 80202

INLAND RESOURCES, INC.

as to

Kyle Miller [SEAL]
KYLE B. MILLER, President

APPROVED:

DEPARTMENT OF THE INTERIOR
Bureau of Indian Affairs

. 19

Superintendent

GENERAL POWER OF ATTORNEY

CERTIFIED COPY

KNOW ALL MEN BY THESE PRESENTS: That **PLANET INDEMNITY COMPANY**, a corporation organized and existing under the laws of the State of Colorado, and having its principal office in the City of Denver, Colorado does hereby constitute and appoint:

MILDRED L. MASSEY

its true and lawful attorney-in-fact to execute, seal and deliver for and on its behalf as surety, any and all bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, which are or may be allowed, required or permitted by law, statute, rule, regulation, contract or otherwise, in an amount not to exceed:

*******SEVENTY-FIVE THOUSAND AND NO/100 DOLLARS*******
and the execution of all such instrument(s) in pursuance of these presents, shall be binding upon said **PLANET INDEMNITY COMPANY** as fully and amply, to all intents and purposes, as if the same had been duly executed and acknowledged by its regularly elected officers at its principal office.

This Power of Attorney is executed, and may be certified to and may be revoked, pursuant to and by authority of Article V, Section 6(C) of the By-Laws adopted by the Board of Directors of **PLANET INDEMNITY COMPANY**, at a meeting called and held on this third day of March, 1987, of which the following is a true transcript of said Section 6(C):

- "The President or any Vice President, Assistant Vice President, Secretary or Resident Secretary shall have power and authority
- (1) To appoint Attorneys-in-fact, and to authorize them to execute on behalf of the Company, and attach the Seal of the Company thereto, bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, and
 - (2) to appoint special Attorneys-in-fact, who are hereby authorized to certify to copies of any power-of-attorney issued in pursuance of this section and/or any of the By-laws of the Company, and
 - (3) to remove, at any time, any such Attorney-in-fact or Special Attorney-in-fact and revoke the authority given to him."

Further, this Power of Attorney is signed and sealed by facsimile pursuant to resolution of the Board of Directors of said Company adopted at a meeting duly called and held on the third day of March, 1987, of which the following is a true excerpt:

"Now therefore the signatures of such officers and the seal of the Company may be affixed to any such power of attorney or any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached."

IN TESTIMONY WHEREOF, **PLANET INDEMNITY COMPANY** has caused this instrument to be signed and its corporate seal to be affixed by its authorized officer, E. H. Frank, III, on this the twenty eighth day of August, 1991.



E.H. Frank, III

President

E.H. Frank, III

STATE OF COLORADO
COUNTY OF DENVER

On this 28th Day of August, 1991, before me came the individual who executed the preceding instrument, to me personally known, and, being duly sworn, said that he is the therein described and authorized officer of **PLANET INDEMNITY COMPANY**; that the seal affixed to said instrument is the Corporate Seal of said Company; that the said Corporate Seal and his signature were duly affixed by order of the Board of Directors of said Company.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal, at the city of Denver, Colorado, the day and year first above written.



Nancy J. Brenholz

Notary Public, Denver County, Colorado

CERTIFICATION

I, the undersigned officer of **PLANET INDEMNITY COMPANY**, do hereby certify that I have compared the foregoing copy of the Power of Attorney and affidavit, and the copy of the Section of the By-Laws of said Company as set forth in said Power of Attorney, and that the same are correct transcripts thereof, and of the whole of the said originals, and that the said Power of Attorney has not been revoked and is now in full force and effect.

IN TESTIMONY WHEREOF, I have hereunto set my hand this 16th day of March, 19 94



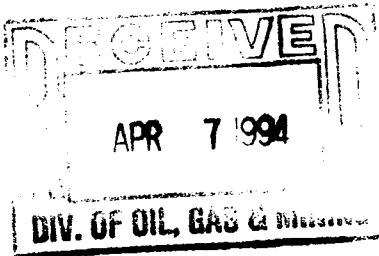
Greg E. Chilson

Assistant Secretary

Greg E. Chilson

Only a certified copy of Power of Attorney bearing the Certificate of Authority No. printed in red on the upper right corner is binding. Photocopies, carbon copies or other reproductions of this document are invalid and not binding upon the Company.

ANY INSTRUMENT ISSUED IN EXCESS OF THE PENALTY AMOUNT STATED ABOVE IS TOTALLY VOID AND WITHOUT VALIDITY.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS

BOND NO. B04556

COLLECTIVE BOND

KNOW ALL MEN BY THESE PRESENTS, That we, PETROGLYPH OPERATING COMPANY, INC.
OF: 335 North Washington, Suite 170, Hutchinson, KS 67501, as principal
and PLANET INDEMNITY COMPANY
of 410 17th Stree, #1675, Denver, CO 80202, as surety, are held and firmly bound unto
the United States of America in the sum of seventy-five thousand dollars (\$75,000),
lawful money of the United States, for the payment of which, well and truly to be made,
we bind ourselves and each of us, our and each of our heirs, successors, executors,
administrators, and assigns, jointly and severally, firmly by these presents.

Sealed with our seals and dated this 16th day of March, 19 94.

The condition of this obligation is such that whereas the said principal, as lessee
has heretofore or may hereafter enter into or otherwise acquire an interest in oil and
gas mining leases on the Uintah and Ouray Reservation in the State of Utah, of various
dates and periods of duration, covering lands or interests in lands held by the United
States in trust for individual Indians, or bands or tribes of Indians, or subject to
restrictions against alienation without the consent of the Secretary of the Interior, or
his authorized representative, which leases and permits have been or may hereafter be
granted or approved by the Secretary of the Interior, or his authorized representative,
and the identification of which herein is expressly waived by both principal and
surety hereto.

WHEREAS the principal and surety agree that the coverage of this bond shall extend
to and include all extensions and renewals of the leases and permits covered by this
bond, such coverage to continue without any interruption due to the expiration of the
term set forth therein.

WHEREAS the surety hereby waives any right to notice of any modification of any
such lease or permit, or obligation thereunder whether effected by extension of time
for performance, by commitment of such lease to unit, cooperative, or communitization
agreement, by waiver, suspension, or change in rental, except an increase thereof, by
minimum royalty payment, except an increase thereof, by compensatory royalty payment,
or otherwise, this bond to remain in full force and effect notwithstanding.

WHEREAS the principal and surety agree that the neglect or forbearance of any
obligee under this bond in enforcing the payment of any rental or royalty or the
performance of any other covenant, condition, or agreement of any such lease or permit
shall not in any way release the principal and surety, or either of them, from
any liability under this bond; and

WHEREAS the principal and surety agree that in the event of any default under
any such lease or permit, the obligee may prosecute any claim, suit, action, or other
proceeding against the principal and surety, or either of them, without the
necessity of joining the other.

Now, if the said principal, herein shall faithfully carry out and observe all the obligations assumed in such leases and permits to which Petroglyph Operating Company, Inc. is now or may hereafter become a party, and shall observe all the laws of the United States and regulations made, or which shall be made thereunder, for the government of trade and intercourse with Indian tribes, and all rules and regulations that have been or shall hereafter be lawfully prescribed by the Secretary of the Interior relative to such mining leases and permits, and shall in all particulars comply with the provisions of such leases, permits, rules, and regulations, then this obligation shall be null and void; otherwise, to remain in full force and effect.

The rate of premium charged on this bond is \$ _____; the total premium paid is _____

Signed and sealed in the presence of

WITNESSES:*

By: *Donna G. Thode*)

P. O. _____)

By: *A. K. Smith*)

P. O. _____)

By: *Nancy Gray*)

P. O. 8 Greenway Plaza, Suite 400)
Houston, Texas 77046)

By: *Sue Davis*)

P. O. 8 Greenway Plaza, Suite 400)
Houston, Texas 77046)

Mark J. Smith)

P. O. 475 17th Street, Suite 1500)
Denver, CO 80202)

Janet K. Speck)

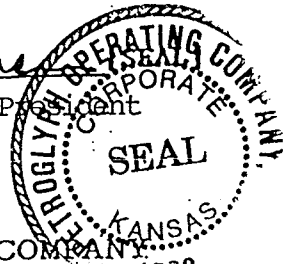
P. O. 475 17th Street, Suite 1500)
Denver, CO 80202)

* Two witnesses to all signatures

PETROGLYPH OPERATING COMPANY, INC.

as to

R. A. Christensen)
R. A. CHRISTENSEN, President)



PLANET INDEMNITY COMPANY

as to

Mildred L. Massey [SEAL]

Mildred L. Massey, Attorney-in-Fact
410 17th Street, Suite 1675
Denver, CO 80202

as to

E. J. Smith [SEAL]

APPROVED:

DEPARTMENT OF THE INTERIOR
Bureau of Indian Affairs

19

Superintendent

GENERAL POWER OF ATTORNEY

CERTIFIED COPY

KNOW ALL MEN BY THESE PRESENTS: That **PLANET INDEMNITY COMPANY**, a corporation organized and existing under the laws of the State of Colorado, and having its principal office in the City of Denver, Colorado does hereby constitute and appoint:

ROY C. DIE

its true and lawful attorney-in-fact to execute, seal and deliver for and on its behalf as surety, any and all bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, which are or may be allowed, required or permitted by law, statute, rule, regulation, contract or otherwise, in an amount not to exceed:

*******FIFTY THOUSAND AND NO/100 DOLLARS*******
and the execution of all such instrument(s) in pursuance of these presents, shall be binding upon said **PLANET INDEMNITY COMPANY** as fully and amply, to all intents and purposes, as if the same had been duly executed and acknowledged by its regularly elected officers at its principal office.

This Power of Attorney is executed, and may be certified to and may be revoked, pursuant to and by authority of Article V, Section 6(C) of the By-Laws adopted by the Board of Directors of **PLANET INDEMNITY COMPANY**, at a meeting called and held on this third day of March, 1987, of which the following is a true transcript of said Section 6(C):

"The President or any Vice President, Assistant Vice President, Secretary or Resident Secretary shall have power and authority

- (1) To appoint Attorneys-in-fact, and to authorize them to execute on behalf of the Company, and attach the Seal of the Company thereto, bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, and
- (2) to appoint special Attorneys-in-fact, who are hereby authorized to certify to copies of any power-of-attorney issued in pursuance of this section and/or any of the By-laws of the Company, and
- (3) to remove, at any time, any such Attorney-in-fact or Special Attorney-in-fact and revoke the authority given to him."

Further, this Power of Attorney is signed and sealed by facsimile pursuant to resolution of the Board of Directors of said Company adopted at a meeting duly called and held on the third day of March, 1987, of which the following is a true excerpt:

"Now therefore the signatures of such officers and the seal of the Company may be affixed to any such power of attorney or any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached."

IN TESTIMONY WHEREOF, **PLANET INDEMNITY COMPANY** has caused this instrument to be signed and its corporate seal to be affixed by its authorized officer, E. H. Frank, III, on this the twenty eighth day of August, 1991.



E.H. Frank, III

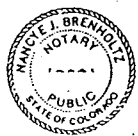
President

E.H. Frank, III

STATE OF COLORADO
COUNTY OF DENVER

On this 28th Day of August, 1991, before me came the individual who executed the preceding instrument, to me personally known, and, being duly sworn, said that he is the therein described and authorized officer of **PLANET INDEMNITY COMPANY**; that the seal affixed to said instrument is the Corporate Seal of said Company; that the said Corporate Seal and his signature were duly affixed by order of the Board of Directors of said Company.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal, at the city of Denver, Colorado, the day and year first above written.



Nancy J. Brenholz

Notary Public, Denver County, Colorado

CERTIFICATION

I, the undersigned officer of **PLANET INDEMNITY COMPANY**, do hereby certify that I have compared the foregoing copy of the Power of Attorney and affidavit, and the copy of the Section of the By-Laws of said Company as set forth in said Power of Attorney, and that the same are correct transcripts thereof, and of the whole of the said originals, and that the said Power of Attorney has not been revoked and is now in full force and effect.

IN TESTIMONY WHEREOF, I have hereunto set my hand this 23rd day of February, 19 94



Greg E. Chilson

Assistant Secretary

Greg E. Chilson

Only a certified copy of Power of Attorney bearing the Certificate of Authority No. printed in red on the upper right corner is binding. Photocopies, carbon copies or other reproductions of this document are invalid and not binding upon the Company.

ANY INSTRUMENT ISSUED IN EXCESS OF THE PENALTY AMOUNT STATED ABOVE IS TOTALLY VOID AND WITHOUT VALIDITY.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:
PETROGLYPH OPERATING COMPANY, INC.

3. Address and Telephone Number:
P. O. BOX 1807, Hutchinson, KS 67504-1807 316-665-8500

4. Location of Well

Footage: 2078'FWL & 404'FNL
CO. Sec. T.R.M.: NENW 16-T4S-R4W U.S.M.

5. Lease Description and Serial Number:

1-109-IND-5351

6. If Indian, Altiase or Tribe Name:

Ute Tribal

7. Unit Agreement Name:

8. Well Name and Number:

Ute Tribal 14-16D

9. API Well Number:

43-013-31337

10. Field and Pool, or Wagon:

Duchesne Field
Green River Pool

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

of change.

Approximate date ~~WORKING~~ 3-1-94

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

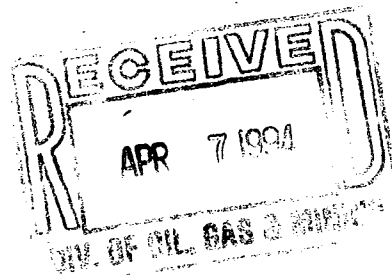
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

change of operator from Evertson Oil Company, Inc. to
Petroglyph Operating Company, Inc. effective 3-1-94

X Peers Energy - PA'd eff. 3-24-92.



13. Name & Signature: R. A. Christensen PETROGLYPH OPERATING COMPANY, INC.

Title: President

Date: 3-25-94

R. A. CHRISTENSEN

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: 1-109-IND-5351
2. Name of Operator: EVERTSON OIL COMPANY, INC.	6. If Indian, Alaska or Trust Name: Ute Tribal
3. Address and Telephone Number: P.O. Box 397, Kimball, NE 69145 308-235-4871	7. Unit Agreement Name:
4. Location of Well: Footage: 2078'FWL & 404'FNL CO. Sec., T., R., M.: NENW 16-T4S-R4W U.S.M.	8. Well Name and Number: Ute Tribal 14-16D
	9. API Well Number: 43-013-31337
	10. Field and Pool or Wagon: Duchesne Field Green River Pool
	County: Duchesne State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Approximate date ~~Work was done~~ of change 3-1-94

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

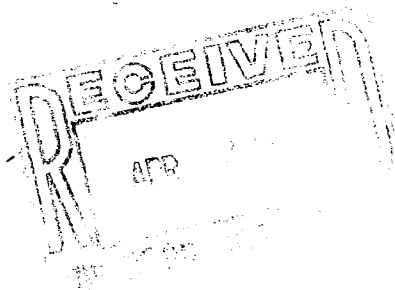
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

change of operator from Evertson Oil Company, Inc. to Petroglyph Operating Company, Inc. effective 3-1-94

Hours Energy PA'd eff. 3-24-92.

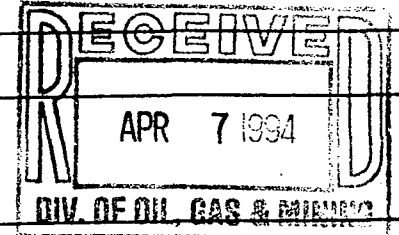


13. EVERTSON OIL COMPANY, INC.	By: <u>[Signature]</u>	Title: <u>V. President</u>	Date: <u>2/25/94</u>
Name & Signature:			
<u>Bruce P. Evertson</u>			
(This space for State use only)			

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: UTE TRIBAL
LEASE NUMBER: 1-109-IND-5351

and hereby designates

NAME: PETROGLYPH OPERATING COMPANY, INC.ADDRESS: P.O. Box 1807, Hutchinson, KS 67504-1807

as his agent ☐ operator ☒, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

T4S-R4W, U.S.M. SEC. 7 ALL; SEC. 8 ALL; SEC. 9 S/2; SEC. 10 S/2; SEC. 15 N/2; SEC. 16 ALL; SEC. 17 ALL; SEC. 18 ALL

UTE 1-7D, 43-013-31198; UTE 2-8D, 43-013-31199; UTE 1-10D, 43-013-31211; UTE 2-10D, 43-013-31219; UTE 3-10D, 43-013-31217; UTE 4-10D, 43-013-31226; UTE 1-15D, 43-013-30712; UTE 2-15D, 43-013-31200; UTE 6-16D, 43-013-31204; UTE 7-16D, 43-013-31221; UTE 8-16D, 43-013-31220; UTE 14-16D, 43-013-31337; UTE 4-17D, 43-013-31201; UTE 2-18D, 43-013-31212; UTE 4-18D, 43-013-30838; UTE #1, 43-013-20045; UTE #3, NO API AVAILABLE; UTE #5, NO API AVAILABLE; UTE #6, 43-013-15323; UTE #7, 43-013-15324

DUCHESNE COUNTY, UTAH

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 3-1-94BY: (Name) ROBERT C. MURDOCK(Signature) *Robert C. Murdock*

(Title)

PRESIDENT OF PETROGLYPH ENERGY, INC.

(Phone)

316-665-8500PETROGLYPH GAS PARTNERS, L.P.
OF: (Company) BY PETROGLYPH ENERGY, INC.,GENERAL PARTNER

(Address)

P. O. BOX 1807Hutchinson, KS 67504-1807

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

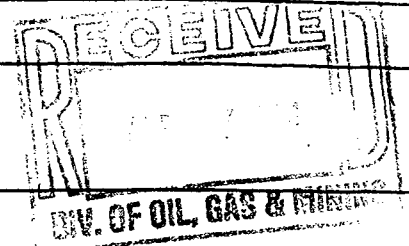
LEASE NAME: UTE TRIBAL

LEASE NUMBER: 1-109-IND-5351

and hereby designates

NAME: PETROGLYPH OPERATING COMPANY, INC.

ADDRESS: P. O. BOX 1807, Hutchinson, KS 67504-1807



as his agent ☐/operator ☒ with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

T4S-R4W, U.S.M. SEC. 7 ALL; SEC. 8 ALL; SEC. 9 S/2; SEC. 10
S/2; SEC. 15 N/2; SEC. 16 ALL; SEC. 17 ALL;
SEC. 18 ALL

UTE 1-7D, 43-013-31198; UTE 2-8D, 43-013-31199; UTE 1-10D, 43-013-31211; UTE 2-10D, 43-013-31219; UTE 3-10D, 43-013-31217; UTE 4-10D, 43-013-31226; UTE 1-15D, 43-013-30712; UTE 2-15D, 43-013-31200; UTE 6-16D, 43-013-31204; UTE 7-16D, 43-013-31221; UTE 8-16D, 43-013-31220; UTE 14-16D, 43-013-31337; UTE 4-17D, 43-013-31201; UTE 2-18D, 43-013-31212; UTE 4-18D, 43-013-30838; UTE #1, 43-013-20045; UTE #3, NO API AVAILABLE; UTE #5, NO API AVAILABLE; UTE #6, 43-013-15323; UTE #7, 43-013-15324

DUCHESNE COUNTY, UTAH

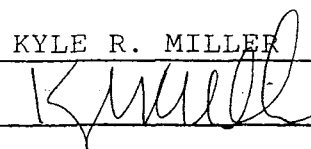
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In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 3-1-94

BY: (Name) KYLE R. MILLER

(Signature) 

(Title) President

(Phone) 303-292-0900

OF: (Company) INLAND RESOURCES INC.

(Address) 475 Seventeenth St., Suite 1500

Denver, CO 80202

LAW OFFICES OF

morris, laing, evans, brock & kennedy, chartered

FOURTH FLOOR, 200 WEST DOUGLAS, WICHITA, KANSAS 67202-3084
TELEPHONE (316) 262-2671 FAX: (316) 262-6226/262-5991

RALPH R. BROCK
JOSEPH W. KENNEDY
ROBERT I. GUENTHNER
DAVID C. ADAMS
KEN M. PETERSON
RICHARD D. GREENE
A. J. SCHWARTZ, JR.
DONALD E. SCHRAG
WILLIAM B. SORENSON, JR.
DENNIS M. FEENEY

JEFFERY L. CARMICHAEL
ROBERT W. COYKENDALL
ROBERT K. ANDERSON
SUSAN R. SCHRAG
ROBERT E. NUGENT
MICHAEL LENNEN
KARL R. SWARTZ
ROGER L. THEIS
JANA DEINES ABBOTT
RICHARD F. HAYSE*

THOMAS R. DOCKING
GERALD N. CAPPS
DIANE S. WORTH
TIM J. MOORE
GARY E. PATTERSON
BRUCE A. NEY
JANET H. WARD

*RESIDENT IN
TOPEKA OFFICE

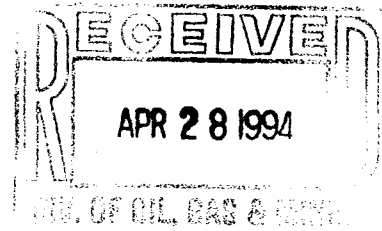
ROBERT B. MORTON
EVA POWERS*
OF COUNSEL

VERNE M. LAING
RETIRED

LESTER L. MORRIS
1901-1966
FERD E. EVANS, JR.
1919-1991

April 25, 1994

Ms. Lisha Cordoba
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Re: Petroglyph Gas Partners, L. P.

Dear Ms Cordoba:

Enclosed in triplicate per our recent conversations are Sundry Notices pertaining to the Ute Tribal 1-29, 2-5, 5-29E3, and #8 wells which were inadvertently initially overlooked in this transaction as follows:

1. Form 9 Sundry Notice executed by Evertson Oil Company showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;
2. Form 9 Sundry Notice executed by Petroglyph Gas Partners, L. P. showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;

I thank you for your continued assistance with this matter. Please do not hesitate to give me a call if you need anything further.

Sincerely,

Roger L. Theis
For the Firm

RLT:mk

Enclosures

cc: Robert A. Christensen

TOPEKA OFFICE

800 S.W. JACKSON SUITE 914 TOPEKA, KS 66612-2214 TEL. (913) 232-2662 FAX (913) 232-9983



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

IN REPLY REFER TO:
3162.3
(UT08438)

JUN 8 9 1994

Petroglyph Operating Company, Inc.
P.O. Box 1839
Hutchinson, KS 67504-1839

Re: See attached list for the
well numbers and lease
numbers
Duchesne County, Utah

Gentlemen:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced wells. After a review by this office, the change in operator request is approved. Effective immediately, Petroglyph Operating Company, Inc., is responsible for all operations performed on the referenced wells. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced wells on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for Minerals

cc: Evertson Oil Company
BIA

Metraglyph - Assignments, and Change of Operator

Township 5 South, Range 3 West, USM

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
14-20-H62-3502	3	✓Ute Tribal 1-3 ✓Ute Tribal 2-3	SWSW SESW
14-20-H62-3503	4	✓Ute Tribal 1-4 ✓Ute Tribal 2-4 SWD ✓Ute Tribal 3-4 ✓Ute Tribal 4-4 ✓Ute Tribal 6-4	NENE SWNE NESW SWSW SESW
14-20-H62-3504	5	✓Ute Tribal 1-5 ✓Ute Tribal 2-5 ✓Ute Tribal 3-5 E3 ✓Ute Tribal 4-5	SWNE SWSW NWSE SENE
14-20-H62-3505	6	✓Ute Tribal 1-6* ✓Ute Tribal 3-6	SESE SENE
14-20-H62-3506	7	✓Ute Tribal 1-7* ✓Ute Tribal 2-7 ✓Ute Tribal 3-7	SESW NENE SENE
14-20-H62-3507	8	✓Ute Tribal 1-8 ✓Ute Tribal 2-8 ✓Ute Tribal 3-8 ✓Ute Tribal 4-8 ✓Ute Tribal 5-8	NWNW SWNW NENW NWSW SENW
14-20-H62-3508	9	✓Ute Tribal 2-9 ✓Ute Tribal 4-9	NENE SWSE
14-20-H62-3509	10	✓Ute Tribal 1-10 ✓Ute Tribal 2-10	NWNW NENW

Township 5 South, Range 3 West, USM

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
14-20-H62-3510	15	✓Ute Tribal 1-15	NWNW
14-20-H62-3511	16	✓Ute Tribal 1-16* ✓Ute Tribal 2-16	SESE SWSW
14-20-H62-4633	17	✓Ute Tribal 1-17*	NENE
14-20-H62-3513	18	✓Ute Tribal 1-18 ✓Ute Tribal 2-18 ✓Ute Tribal 4-18 ✓Ute Tribal 5-18	NENE SENE NWNE NESE
14-20-H62-3514	19	✓Ute Tribal 1-19	SESE
14-20-H62-3515	20	✓Ute Tribal 1-20 ✓Ute Tribal 2-20 ✓Ute Tribal 3-20*	NWNE SWNE SENW
14-20-H62-3516	21	✓Ute Tribal 1-21	SWSW
14-20-H62-3517	28	✓Ute Tribal 1-28	SWNW
14-20-H62-3518	29	✓Ute Tribal 1-29 ✓Ute Tribal 2-29 ✓Ute Tribal 3-29 ✓Ute Tribal 4-29 ✓Ute Tribal 5-29E3 ✓Ute Tribal 7-29 6-29 ✓Ute Tribal 7-29	NESE SESE SENW NWNW SWNE SENE NESE
14-20-H62-3519	30	✓Ute Tribal 1-30	SWNE
14-20-H62-3520	31	✓Ute Tribal 1-31* ✓Ute Tribal 2-31	NWNE NENW
14-20-H62-3521	32	✓Ute Tribal 1-32	SENE
14-20-H62-3522	33	✓Ute Tribal 1-33	NENW

(*) = Lease No. incorrect on Sundry Notice submitted

Township 4 South, Range 4 West, USM

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
14-20-H62-4446	3	✓Ute Tribal 1-3D	SESE
14-20-H62-4453	22	✓Ute Tribal 1-22D	NENW
14-20-H62-4454	10	✓Ute Tribal 6-10D	SENE
14-20-H62-4455	21	✓Ute Tribal 1-21D	NENW
14-20-H62-4465	20	✓Ute Tribal 1-20D	NWNE
14-20-H62-4466	24	✓Ute Tribal 1-24D	NWNW

Township 4 South, Range 4 West, USM

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
H109-IND-5351	7	✓Ute Tribal 1-7D	SESE
	8	✓Ute Tribal 2-8D	NWSE
	9	✓Ute Tribal #1	NWSW
	10	✓Ute Tribal 1-10D	SWSE
	10	✓Ute Tribal 2-10D	SWSW
	10	✓Ute Tribal 3-10D	SESW
	10	✓Ute Tribal 4-10D	NESE
	15	✓Ute Tribal 1-15D	SWSW
	15	✓Ute Tribal 2-15D	NWNW
	16	✓Ute Tribal #3	SENE
	16	✓Ute Tribal #5	SWNW
	16	✓Ute Tribal 6-16D	NENW
	16	✓Ute Tribal 7-16D	SENE
	16	✓Ute Tribal #8	NWNW
	16	✓Ute Tribal 8-16D	NESE
	16	✓Ute Tribal 14-16D	NENW
	17	✓Ute Tribal #6	SWNE
	17	✓Ute Tribal #7	SWNW
	17	✓Ute Tribal 4-17D	NWSE
	18	✓Ute Tribal 2-18D	NESE
	18	✓Ute Tribal 4-18D	NWNW

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LEC	7- GIL
2- LWP	7- PL
3- DTB	8- SJ
4- VLC	9- FILE
5- RJF	
6- LWP	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 2-1-94)

TO (new operator)	<u>PETROGLYPH OPERATING CO.</u>	FROM (former operator)	<u>EVERTSON OIL COMPANY INC</u>
(address)	<u>PO BOX 1839</u>	(address)	<u>PO BOX 397</u>
	<u>HUTCHINSON, KS 67504-1839</u>		<u>KIMBALL, NE 69145</u>
	<u>ANGELA BARE</u>		
	phone (<u>316</u>) <u>665-8500</u>		phone (<u>308</u>) <u>235-4871</u>
	account no. <u>N3800</u>		account no. <u>N6350</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-31337</u>	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Reg. 2-24-94) (Rec'd 4-7-94)
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 2-18-94) (Rec'd 4-7-94)
- Sec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) yes If yes, show company file number: #C0180242. (LH. 2-18-94)
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (7-8-94)
- Sec 6. Cardex file has been updated for each well listed above. 7-11-94
- Sec 7. Well file labels have been updated for each well listed above. 7-11-94
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (7-6-94)
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operators' bond files.
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 7/21/94 1994. If yes, division response was made by letter dated 7/21/94 1994.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 7/21/94 1994, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: July 29 1994.

FILING

- Yes 1. Copies of all attachments to this form have been filed in each well file.
- Yes 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

940706 Btm/Kernal Apr. 6-30-94.
*(1 st. lease well handled separately)